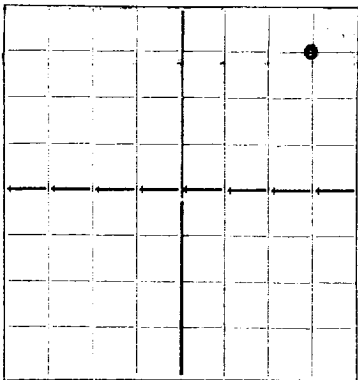


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation **Tulsa, Oklahoma**
Company or Operator Address
LaMunyon Well No. **1** in **NE NE** of Sec. **28**, T. **23S**
Lease
R. **37E**, N. M. P. M., **So. Munice** Field, **Lea** County.
Well is **660** feet south of the North line and **660** feet west of the East line of **NE NE**
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is _____, Address _____
If Government land the permittee is _____, Address _____
The Lessee is **Gulf Oil Corporation**, Address **Tulsa, Oklahoma**
Drilling commenced **From 539' Nov. 11, 1937** Drilling was completed **December 31, 1937**
Name of drilling contractor **Gulf Oil Corporation**, Address **Tulsa, Oklahoma**
Elevation above sea level at top of casing **3293'** feet.
The information given is to be kept confidential until **?** 19**?**

OIL SANDS OR ZONES

No. 1, from **3506'** to **3666'** No. 4, from _____ to _____
No. 2, from **Pay 3594'** to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from **Rotary hole** to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
** 20"	90#	8	Lapw.	125'				
** 15½"	70	8	Lapw.	178				
** 13-3/8	54.4	8	Smls.	443				
8-5/8	32	8	Smls.	1161				
6	16	10	Smls.	3524				
** Casing already in hole before deepening from 539'.								

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
24"	20"	125'	50	Halliburton	Used 100# of calcium chloride	
17½"	15½"	178	Landed			
14½"	13-3/8	443	175	Halliburton		
11	8-5/8	1161	325	Halliburton		
7-7/8	6"	3524	200	Halliburton		

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Hydrochloric Acid	2000 gal.	12-22-37	3651'	
		Hydrochloric Acid	5000 gal.	12-26-37	3651'	

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **539'** feet to **3666'** feet, and from _____ feet to _____ feet
Cable tools were used from **0'** feet to **539'** feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **January 16, 1938**
The production of the first 24 hours was **6** barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this _____ **Tulsa, Oklahoma** **January 26, 1938**
Place Date

day of _____, 19____ Name _____
General Superintendent

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	35'		Caliche & sand
	119		Sand
	154		Sand
	288		Red bed
	290		Blue shale
	312		Red bed
	390		Blue shale
	425		Red bed
	440		Gray shale
	460		Red bed
	510		Gray sandy lime
	525		Gray shale
	533		Sand
	539		Red bed
	548		Sand
	600		Shells
	882		Sand & shells
	1025		Sandy lime
	1059		Anhydrite
	1105		Sandy lime
	1180		Anhydrite
	1325		Anhydrite & sandy red shale
	1340		Red sandy shale
	2357		Salt & anhydrite
	2497		Anhydrite
	2580		Lime and anhydrite
	2606		Anhydrite
	2693		Lime
	2723		Anhydrite & lime
	2750		Lime
	2760		Brown lime
	2777		Gray lime
	3120		Lime
	3131		Anhydrite
	3275		Lime
	3293		Sand, shale & anhydrite
	3356		Lime
	3360		Anhydrite
	3394		Lime
	3396		Anhydrite
	3419		Lime
	3423		Hard sandy lime
	3443		Lime
	3458		Sand & lime
	3474		Sandy shale
Total depth	3666		Lime

FORMATION TOPS

Anhydrite	1025'
Salt base	2360
Hardy Limestone	3506
Pay	3594