

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 030187
LEASE OR PERMIT TO PROSPECT Permit

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
TERRITOR
AUG 22 1951
OIL CONSERVATION COMMISSION
HOBBS-OFFICE

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Gypsy Oil Company Address Tulsa, Oklahoma
 Lessor or Tract C. E. Lamunyon Field Cooper State New Mexico
 Well No. 1 Sec. 28 T. 23 R. 37 Meridian N.M.P.M. County Lea
 Location 660 ft. N. } on Line and 660 ft. ~~N.E.~~ W. } of E Line of Sec. 28 Elevation 3325

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date April 3, 1934 Title District Superintendent

The summary on this page is for the condition of the well at above date

Commenced drilling December 13, 1933 Finished drilling March 11, 1934

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 93' to 101' No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
20"	125'	50	Halliburton	None	None
13-3/8"	443	183	Halliburton	None	None

PLUGS AND ADAPTERS

Heaving plug—Material (None) Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		(None				

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from 01 feet to 5301 feet, and from _____ feet to _____ feet.

DATES

-----, 19----- Put to producing -----, 19-----

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. L. Burke, Driller

L. C. Bivins Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	35	35	Calicher and Sand
35	154	119	Sand
154	288	134	Red Bed
288	290	2	Blue Shale
290	312	22	Red Bed
312	390	78	Blue Shale
390	425	35	Red Bed
425	440	15	Grey Shale
440	460	20	Red Bed
460	510	50	Grey Sandy Lime
510	525	15	Gray Shale
525	533	8	Sand
533	539	6	Red Bed
			Total depth hole 539'

