

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

Form Approved
Budget Bureau No. 1004-1122
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-057420

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Myers Langlie Mattix

8. FARM OR LEASE NAME

Unit

9. WELL NO.

47

10. FIELD AND POOL OR WILDCAT

Langlie Mattix

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28, T23S, R37E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Water Injection Well

2. NAME OF OPERATOR

Texaco Producing Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit HRM 330 FSL & 330 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, OR, etc.)

3303 DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Polymer Treated

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

- 10/29/85 - MIRU PU. TOH with tubing and packer.
Clean out to 3639. TIH workstring and packer to 3402'.
10/31/85 - Acidized perforations 3488'-3636' w/5000 gal 15% HCL.
TOH with workstring and packer.
Installed 10 micron filter and returned to injection.
11/14/85 - Ran step rate test.
11/15/85 - Ran injection log.
Polymer treated with 115 gallons.
12/10/85 - Ran after treatment profile log.
TOH w/tbg and pkr. Perf 5½" csg. 3384-3448 (21 holes).
TIH w/workstring and packer and acidized perfs 3384-3448 with
2800 gal 15% HCL.
12/24/85 - TOH w/workstring and tools.
Returned to injection.

ACCEPTED FOR RECORD

GWD
JAN 16 1986

CARISBAD, NEW MEXICO

I hereby certify that the foregoing is true and correct

SIGNED

W.B. Linder

TITLE District Oper. Mgr.

DATE 01/07/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL:

Subject to
Like Approval
by State

*See Instructions on Reverse Side

RECEIVED
JAN 17 1986
O.C.D.
HOBBS OFFICE