

NEW MEXICO COMMISSION

Myers Langlie
Unit
Indian, Allotment
LC 057420

1. NAME OF OPERATOR
TEXACO PRODUCING INC.

2. ADDRESS OF OPERATOR
P.O. BOX 728, HOBBS, NEW MEXICO 88240

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
Unit Ltr M, 330 FSL and 330 FWL

4. PERMIT NO.

5. ELEVATIONS (Show whether DF, RT, GR, etc.)
3303' DF

6. UNIT AGREEMENT NAME

7. FARM OR LEASE NAME

8. WELL NO.
47

9. FIELD AND POOL, OR WILDCAT
Langlie Mattix 7-Rivers
Queen

10. SEC., T., S., R., OR BLK. AND SURVEY OR AREA
Sec. 28, T23S, R37E

11. COUNTY OR PARISH
Lea

12. STATE
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☒	MULTIPLE COMPLETION	☐
SHOOT OR ACIDIZE	☒	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐	(Other)	☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Flow well back to remove sediment.
- Rig up pulling unit and install BOP.
- TOH with 2 3/8" internally plastic coated tubing and Baker AD-1 Packer from 3450'.
- TIH with workstring and 4 3/4" bit and cleanout well to PBTD (3639').
- TOH with workstring and bit.
- TIH with workstring and packer to 3330' and set packer.
- Acidize Langlie Mattix perforations 3488'-3616' with 5000 gal. of 15% NEFE HCL and 110 gal. of Checkersol. Use rock salt for diversion.
- Flow and/or swab back load.
- TOH with workstring and packer and lay down.
- TIH with injection tubing and packer to 3450', install 10 micron filter and return to injection at 400 BWPD or 900 psi whichever comes first.
- Allow well to stabilize then run profile log and step rate test.
- Prepare and evaluate polymer profile alteration treatment based on step rate test and profile log.
- Isolate zones not taking water using packer and RBP if applicable. Perform injectivity test and determine pressure at which zone accepts adequate water.
- Isolate treatment interval as per profile log using packer and RBP if applicable.

(OTHER SIDE, PLEASE)

18. I hereby certify that the foregoing is true and correct

SIGNED W.B. Linder TITLE DIST. OPR. MGR. DATE 9/12/85

(This space for Federal or State office use)

APPROVED BY Don Word Acting TITLE DATE 10-17-85

REMARKS OF APPROVAL IF ANY:

Subject to
Like Approval
by State

*See instructions on reverse side

Instructions

1. This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as required by 43 CFR 3160.1-1. It is to be filled out by the person submitting the proposal, and it is to be submitted to the appropriate Federal or Indian land office for review and approval. The instructions on this form are to be read carefully and followed exactly. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, including any regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

2. If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements (43 CFR 3160.1-1).

3. If there are applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements (43 CFR 3160.1-1) and the State requirements. The State requirements should include such special information as is required by local Federal and/or State requirements, such as: (a) reasons for the abandonment; (b) data on any former or present productive zones, or other zones with potential for production; (c) depths (top and bottom) and method of placement of cement plugs; (d) mud or other material placed below the cement plugs; (e) amount of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; (f) method of closing top of well; and (g) any other information required for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application:

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.1-1.
PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform these actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

16. Shut well in for 72 hours following treatment completion.
17. TOH with injection tubing and packer.
18. Perforate 5 1/2" liner at 3384', 3396', 3400', 3418', 3424', 3428', 3431', 3434' and 3448'. Use 4" casing guns and perforate with 2 shots per foot (16 holes).
19. TIH with workstring, packer and retrieving tool. Latch on to RBP, pull up and set RBP at 3460'.

20. Raise and set packer at 3330'.
21. Acidize perforations 3384'-3448' with 2800 gal of 15% NEFE HCL.
22. Swab and/or flow back load.
23. TOH with workstring, packer and RBP.
24. TIH with injection tubing and packer to 3330' and gradually return well to injection. Load annulus w/inhibited water.
25. Allow well to stabilize then run followup profile log.

RECEIVED
OCT 18 1985
HOBBS, NM