

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-057420

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

- - - -

7. UNIT AGREEMENT NAME

Myers Langlie-Mattix Unit

8. FARM OR LEASE NAME

Myers Langlie-Mattix Unit

9. WELL NO.

47

10. FIELD AND POOL, OR WILDCAT

Langlie-Mattix

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28-23S-37E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

1. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)OIL WELL ☐ GAS WELL ☐ OTHER

Water Injection

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1351, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Letter M, 330' FSL & 330' FWL, Sec. 28-23S-37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3303' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Converted to Water Injection ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

- 1) Moved in workover rig April 28, 1976. Pulled rods and tubing.
- 2) Cleaned out 3634-3639'.
- 3) Set 110 joints (3437') 2-3/8" OD TK75 lined injection tubing and Baker Model AD-1 tension packer at 3450'.
- 4) Loaded tubing-casing annulus with 75 bbls. treated water.
- 5) Returned well to active status May 20, 1976, injecting water thru Langlie-Mattix perfs. 3488-3616' at the rate of 500 bbls. water per day at 150# pressure.

18. I hereby certify that the foregoing is true and correct

SIGNED (Signed) D. R. Crow D. R. Crow

TITLE Lead Clerk

DATE 7-21-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

JUL 26 1976

U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side