(Other) (NOTE: Ben	IL oir. 7. M 8. 4 10. 11. 11. Subsequent for the formation of the	FARM OR LEASE NA YETS Langli WELL NO. 7 FIELD AND POOL, C anglie-Matt SEC., T., B., M., OR SUBVEY OR AREA ec. 28-23S- COUNTY OR PARISE ea Data REPAIRING NALTERING C. ABANDONMEN ater Inject	AME Le-Mattix Uni ME Le-Mattix Uni DE WILDCAT LX BLK. AND A 37E 13. STATE New Mexico WELL ASING NT* ION Vell
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reserv (Use "APPLICATION FOR PERMIT—" for such proposals.)         OL CASE WELL CASE WELL OTHER WATER Injection         01.       CASE WELL WELL OTHER WATER Injection         2.       MAME OF OPERATOR Skelly Oil Company         3.       ADDRESS OF OPERATOR Skelly Oil Company         3.       ADDRESS OF OPERATOR P. O. Box 1351, Midland, Texas 79701         4.       Incertion of will. (Report location clearly and in accordance with any State requirements." At surface         Unit Letter M, 330' FSL & 330' FWL, Sec. 28–23S–37E         14.       PREMIT NO.         15.       ELEVATIONS (Show whether DF, RT, GR, etc.) 3303' DF         16.       Check Appropriate Box To Indicate Nature of Notice, Rep Notice OF INTENTION TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT ON ACIDIZE REPAIR WELL (Other)       PULL ON ALTER CASING MULTIFLE COMPLETE ABANDON* CHANGE PLANS       WATER SHUT-OFF FRACTURE TREAT SHOOT ON ACIDIZE REPAIR WELL (Other)         17.       DESCRIBE PERMOS OF COMPLETED OFERATIONS (Clearly state all pertinent details, and clear pertin proposed work. If well is directionally drilled, give subsurface locations and measured and t         17.       DESCRIBE PERMONENT       I directionally drilled, give subsurface locations and measured and t         17.       DESCRIBE PERMONENT       I directionally drilled, give subsurface locations and measured and t	oir. 7. M 8. 4 9. 4 10. 11. 11. 5. 12. Lu port, or Other subsequent for the subsequent for the subsequent for the subsequent for the subsequent for the subsequence of multiple for the subsequence of multiple for the subsequence of the subsequence	IF INDIAN, ALLOTTE UNIT AGREEMENT N YETS Langli FAEM OR LEASE NA YETS Langli WELL NO. 7 FIELD AND POOL, C anglie-Matt SUBVEY OR AREA COUNTY OR PARISE EA Data REPAIRING C. ABANDONMEN ater Inject	AME ie-Mattix Uni ME ie-Mattix Uni DR WILDCAT :ix BLK. AND A ·37E I 13. STATE New Mexico WELL ASING NT* ion N Well
(Do not use this form for proposals to drill or to deepen or plug back to a different reserv         Use "APPLICATION FOR PERMIT—" for such proposals.)         I.         OTL         WELL       orner         Water Injection         2. NAME OF OPERATOR         ADDRESS OF OPERATOR         INTERCE INTENTION TO:         TEST WATER SHUT-OFF         FRACTURE TREAT         SHOOT OR ACIDIZE         PULL OR ALTER CASING         WATER SHUT-OFF         FRACTURE TREAT	oir. 7. M 8. 4 9. 4 10. 11. 11. Subsequent for the subsequent for the subsequent for the subsequent for the subsequent for the subsequence of multiple states of the subsequence of the subsequen	UNIT AGREEMENT N yers Langli FARM OR LEASE NA yers Langli FARM OR LEASE NA yers Langli FIELD AND POOL, C anglie-Matt SUBVEY OR AREA COUNTY OR PARISE ea Data SEPORT OF: REPAIRING CA ABANDONMEN ater Inject	AME ie-Mattix Uni ME ie-Mattix Uni DR WILDCAT :ix BLK. AND A ·37E I 13. STATE New Mexico WELL ASING NT* ion N Well
I.       OTL       GAS       OTHER       Water Injection         2.       NAME OF OPERATOR       Skelly Oil Company         3.       ADDRESS OF OPERATOR       P. O. Box 1351, Midland, Texas 79701         4.       LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface         Unit Letter M, 330' FSL & 330' FWL, Sec. 28-23S-37E         14.       PREMIT NO.         15.       ELEVATIONS (Show whether DF, RT, GR, etc.) 3303' DF         16.       Check Appropriate Box To Indicate Nature of Notice, Report Intention to: TEST WATER SHUT-OFF         PULL OF INTENTION TO: TEST WATER SHUT-OFF       PULL OR ALTER CASING MULTIPLE COMPLETE SHOOT OR ACTIDIZE REPAIR WELL (Other)       WATER SHUT-OFF         17.       DESCRIBE PROPOSED OR COMPLETED OFERATIONS (Clearly state all pertiment details, and give pertiment details, and give pertiment details, and give pertiment to this work.)*       I) Moved in workover rig April 28, 1976. Pulled rods and 2) Cleaned out 3634-3639'.         19.       Moved in workover rig April 28, 1976. Pulled rods and 2) Cleaned out 3634-3639'.       3) Set 110 joints (3437') 2-3/8" OD TK75 lined injection tension packer at 3450'.         4)       Loaded tubing-casing annulus with 75 bb1s. treated wat 5) Returned well to active status May 20, 1976. injecting	T. M 8. M 9. 4 10. 11. 11. Subsequent for the formation of the forma	yers Langli FARM OR LEASE NA yers Langli WELL NO. 7 FIELD AND POOL, C anglie-Matt SUBVEY OR AREA ec. 28-23S- COUNTY OR FARISE ea Data REPORT OF: REPAIRING C ALTERING C. ABANDONMEN ater Inject	WELL ASING NT* On Well
OL WELL       GAS WELL       OTHER       Water Injection         2. NAME OF OPERATOR       Skelly Oil Company         3. ADDRESS OF OPERATOR       P. O. Box 1351, Midland, Texas 79701         4. Incation of WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface       Init Letter M, 330' FSL & 330' FWL, Sec. 28-23S-37E         14. PERMIT NO.       15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3303' DF         14. PERMIT NO.       15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3303' DF         15.       Check Appropriate Box To Indicate Nature of Notice, Rep NOTICE OF INTENTION TO: TEST WATER SHUT-OFF       PULL OR ALTER CASING         NOTICE OF INTENTION TO:       WATER SHUT-OFF       FRACTURE TREAT         SHOOT OR ACIDIZE       ABANDON*       SHOOTING OR ACIDIZE (Other)         7. DESCRIBE TROPOSE OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertin proposed work. If well is directionally drilled, give subsurface locations and measured and t nent to this work.)*       1) Moved in workover rig April 28, 1976. Pulled rods and 2) Cleaned out 3634-3639'.         1) Moved in workover rig April 28, 1976. Fulled rods and 2) Cleaned out 3634-3639'.       3) Set 110 joints (3437') 2-3/8'' OD TK75 lined injection tension packer at 3450'.         4) Loaded tubing-casing annulus with 75 bbls. treated wat 5) Returned well to active status May 20, 1976. injecting	M 8.1 M 9.4 10. L 11. S. 12. L bort, or Other subsequent f subsequent f subsequent f rted to Wa	yers Langli FARM OR LEASE NA yers Langli WELL NO. 7 FIELD AND POOL, C anglie-Matt SUBVEY OR AREA ec. 28-23S- COUNTY OR FARISE ea Data REPORT OF: REPAIRING C ALTERING C. ABANDONMEN ater Inject	WELL ASING NT* On Well
2. NAME OF OPERATOR         Skelly 0il Company         3. ADDRESS OF OPERATOR         P. O. Box 1351, Midland, Texas 79701         4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)         At surface         Unit Letter M, 330' FSL & 330' FWL, Sec. 28-23S-37E         14. PERMIT NO.         15. ELEVATIONS (Show whether DF, RT, GR, etc.)         3303' DF         16.         Check Appropriate Box To Indicate Nature of Notice, Reporting Box Condicate Nature of Notice, Reporting Box Condicate Nature of Notice, Reporting Box Condicate Reporting Completing (Other)         OTHER TREAT         SHOOT OR ACIDIZE         PULL OR ALTER CASING         WATER SHUT-OFF         PRACTURE TREAT         SHOOT OR ACIDIZE         PLL OR ALTER CASING         MULTIPLE COMPLETE         ABANDON*         Check PLANS         (Other)         7. DESCRIBE INDPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertine proposed work. If well is directionally drilled, give subsurface locations and measured and the next to this work.)*         1) Moved in workover rig April 28, 1976. Pulled rods and 2. Cleaned out 3634-3639'.         3) Set 110 joints (3437') 2-3/8" OD TK75 lined injection tension packer at 3450'. <td>SUBSEQUENT F ENT IZING Tted to Wa</td> <td>FARM OR LEASE NA YETS Langli WELL NO. 7 FIELD AND POOL, C anglie-Matt SEC., T., B., M., OR SUBVEY OR AREA ec. 28-23S- COUNTY OR PARISE ea Data REPAIRING NALTERING C. ABANDONMEN ater Inject</td> <td>ME Le-Mattix Uni DR WILDCAT :ix BLK. AND -37E 13. STATE New Mexico WELL ASING NT* ion X. on Well</td>	SUBSEQUENT F ENT IZING Tted to Wa	FARM OR LEASE NA YETS Langli WELL NO. 7 FIELD AND POOL, C anglie-Matt SEC., T., B., M., OR SUBVEY OR AREA ec. 28-23S- COUNTY OR PARISE ea Data REPAIRING NALTERING C. ABANDONMEN ater Inject	ME Le-Mattix Uni DR WILDCAT :ix BLK. AND -37E 13. STATE New Mexico WELL ASING NT* ion X. on Well
<ul> <li>ADDRESS OF OPERATOR</li> <li>P. O. Box 1351, Midland, Texas 79701</li> <li>ALL LOCATION OF WELL (Report location clearly and in accordance with any State requirements." See also space 17 below.) At surface</li> <li>Unit Letter M, 330' FSL &amp; 330' FWL, Sec. 28-23S-37E</li> <li>14. PERMIT NO.</li> <li>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3303' DF</li> <li>14. PERMIT NO.</li> <li>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3303' DF</li> <li>16. Check Appropriate Box To Indicate Nature of Notice, Rep NOTICE OF INTENTION TO: TEST WATER SHUT-OFF FUL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE ABANDON* CHANGE PLANS (Clearly state all pertinent details, and give pertin proposed work. If well is directionally drilled, give subsurface locations and measured and t nent to this work.)*</li> <li>1) Moved in workover rig April 28, 1976. Pulled rods and 2) Cleaned out 3634-3639'.</li> <li>3) Set 110 joints (3437') 2-3/8" OD TK75 lined injection tension packer at 3450'.</li> <li>4) Loaded tubing-casing annulus with 75 bbls. treated wat 5) Returned well to active status May 20, 1976. injecting</li> </ul>	M 9. 4 10. 11. 11. 5. 12. 12. 12. 12. 12. 12. 12. 12. 12. 12	yers Langli WELL NO. 7 FIELD AND POOL, C anglie-Matt SUBVEY OR AREA ec. 28-23S- COUNTY OR PARISE ea Data REPORT OF: REPAIRING C ALTERING C ABANDONMEN ater Inject	WELL ASING ON WELL ON WELL ASING ON WELL
<ul> <li>P. O. Box 1351, Midland, Texas 79701</li> <li>LOCATION OF WELL (Report location clearly and in accordance with any State requirements." See also space 17 below.) At surface</li> <li>Unit Letter M, 330' FSL &amp; 330' FWL, Sec. 28-23S-37E</li> <li>14. PERMIT NO.</li> <li>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3303' DF</li> <li>16. Check Appropriate Box To Indicate Nature of Notice, Report of Notice OF INTENTION TO: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT SHOOT OB ACIDIZE ABANDON' CHANCE PLANS (Other) CONVECTIVE OF INTENTIONS (Clearly state all pertinent details, and guide directionally drilled, give subsurface locations and measured and t next to this work.)*</li> <li>1) Moved in workover rig April 28, 1976. Pulled rods and 2) Cleaned out 3634-3639'.</li> <li>3) Set 110 joints (3437') 2-3/8" OD TK75 lined injection tension packer at 3450'.</li> <li>4) Loaded tubing-casing annulus with 75 bbls. treated wat 5) Returned well to active status May 20, 1976. injecting</li> </ul>	9. 4 10. L. 11. Subsequent for the subsequent for the subsequent for the subsequent for the subsequent for the subsequence of the subsequence	WELL NO. 7 FIELD AND POOL, C anglie-Matt SEC., T., B., M., OR SUBVEY OR AREA ec. 28-23S- COUNTY OR PARISE ea Data REPAIRING V ALTERING C. ABANDONMEN ater Inject	DE WILDCAT IX BLK. AND 37E 13. STATE New Mexico Well NT* ion X.
<ul> <li>4. LocATION OF WELL (Report location clearly and in accordance with any State requirements." See also space 17 below.) At surface Unit Letter M, 330' FSL &amp; 330' FWL, Sec. 28-23S-37E </li> <li>14. PERMIT NO. <ul> <li>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</li> <li>3303' DF</li> </ul> </li> <li>16. Check Appropriate Box To Indicate Nature of Notice, Report NOTICE OF INTENTION TO: <ul> <li>NOTICE OF INTENTION TO:</li> <li>TEST WATER SHUT-OFF</li> <li>FRACTURE TREAT</li> <li>SHOOT OB ACIDIZE</li> <li>REPAIR WELL</li> <li>(Other)</li> </ul> </li> <li>17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent to this work.)*</li> <li>1) Moved in workover rig April 28, 1976. Pulled rods and 2) Cleaned out 3634-3639'.</li> <li>3) Set 110 joints (3437') 2-3/8" OD TK75 lined injection tension packer at 3450'.</li> <li>4) Loaded tubing-casing annulus with 75 bbls. treated wat 5) Returned well to active status May 20, 1976, injecting</li> </ul>	II. II. II. II. II. II. II. II.	FIELD AND POOL, C anglie-Matt SEC., T., B., M., OE SUBVEY OR AREA ec. 28-23S- COUNTY OB PARISE ea Data REPORT OF: REPAIRING V ALTERING C. ABANDONMEN ater Inject	-37E -37E -13. STATE New Mexico WELL ASING NT* ion on Well
At sufface         Unit Letter M, 330' FSL & 330' FWL, Sec. 28-23S-37E         14. PERMIT NO.         15. ELEVATIONS (Show whether DF, RT, GR, etc.)         3303' DF         16.         Check Appropriate Box To Indicate Nature of Notice, Rep         NOTICE OF INTENTION TO:         WATER SHUT-OFF         FRACTURE TREAT         SHOOT OR ACIDIZE         ABANDON*         Check Appropriate Dore PLATE         ABANDON*         CHANGE PLANS         (Other)         17. DESCRIBE TROPOSED OR COMPLETED OFERATIONS (Clearly state all pertinent details, and give pertine proposed work. If well is directionally drilled, give subsurface locations and measured and the neasured and the neas	ENT IZING Tted to Wa	anglie-Matt SEC. T., B., M., OB SUBVEY OF AREA ec. 28-23S- COUNTY OF PARISE ea Data REPORT OF: REPAIRING V ALTERING C. ABANDONMEN ater Inject	-37E -37E -13. STATE New Mexico WELL ASING NT* ion on Well
<ul> <li>14. PERMIT NO.</li> <li>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3303' DF</li> <li>16. Check Appropriate Box To Indicate Nature of Notice, Rep NOTICE OF INTENTION TO:</li> <li>TEST WATER SHUT-OFF PULL OR ALTER CASING MULTIPLE COMPLETE SHOOT OB ACIDIZE ABANDON* (Other)</li> <li>7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent to this work.)*</li> <li>1) Moved in workover rig April 28, 1976. Pulled rods and 2) Cleaned out 3634-3639'.</li> <li>3) Set 110 joints (3437') 2-3/8" OD TK75 lined injection tension packer at 3450'.</li> <li>4) Loaded tubing-casing annulus with 75 bb1s. treated wat 5) Returned well to active status May 20, 1976. injecting</li> </ul>	ENT IZING Tted to Wa	SEC., T., B., M., OR SUBVEY OR AREA COUNTY OR PARISE EA Data SEPORT OF: REPAIRING C. ABANDONMEN ater Inject	BLK. AND -37E 13. STATE New Mexico WELL ASING NT* ion On Well
14. PERMIT NO.       15. ELEVATIONS (Show whether DF, RT, GR, etc.)         3303' DF         16.       Check Appropriate Box To Indicate Nature of Notice, Report Notice OF INTENTION TO:         TEST WATER SHUT-OFF       PULL OR ALTER CASING         BRACTURE TREAT       MULTIPLE COMPLETE         SHOOT OR ACIDIZE       MULTIPLE COMPLETE         REPAIR WELL       CHANGE PLANS         (Other)       Completion of Complete OPERATIONS (Clearly state all pertinent details, and give pertinent to this work.)*         1)       Moved in workover rig April 28, 1976. Pulled rods and 2.)         Cleaned out 3634-3639'.         3)       Set 110 joints (3437') 2-3/8" OD TK75 lined injection tension packer at 3450'.         4)       Loaded tubing-casing annulus with 75 bbls. treated wat 5.	Subsequent for the subsequence of the subsequence o	SUBVEY OR AREA ec. 28-235- COUNTY OR PARISE ea Data Data REPORT OF: REPAIRING C. ALTERING C. ABANDONMEI ater Inject	-37E 13. STATE New Mexico WELL ASING NT* ion On Well
<ul> <li>Check Appropriate Box To Indicate Nature of Notice, Rep.</li> <li>Check Appropriate Box To Indicate Nature of Notice, Rep.</li> <li>NOTICE OF INTENTION TO:</li> <li>TEST WATER SHUT-OFF</li> <li>FRACTURE TREAT</li> <li>SHOOT OR ACIDIZE</li> <li>ABANDON*</li> <li>(Other)</li> <li>Change Plans</li> <li>(Other)</li> <li>(Other)</li></ul>	I2. L port, or Other SUBSEQUENT F ENT IZING Tted to Wa Port results of multiple	COUNTY OR PARISE ea Data REPORT OF: REPAIRING V ALTEBING C. ABANDONMEN ater Inject	WELL New Mexico Well NT <sup>*</sup> ion on Well
<ul> <li>Check Appropriate Box To Indicate Nature of Notice, Rep.</li> <li>Check Appropriate Box To Indicate Nature of Notice, Rep.</li> <li>NOTICE OF INTENTION TO:</li> <li>TEST WATER SHUT-OFF</li> <li>FRACTURE TREAT</li> <li>SHOOT OR ACIDIZE</li> <li>ABANDON*</li> <li>(Other)</li> <li>Change Plans</li> <li>(Other)</li> <li>(Other)</li></ul>	I2. L port, or Other SUBSEQUENT F ENT IZING Tted to Wa Port results of multiple	COUNTY OR PARISE ea Data REPORT OF: REPAIRING V ALTEBING C. ABANDONMEN ater Inject	WELL New Mexico Well NT <sup>*</sup> ion on Well
<ul> <li>16. Check Appropriate Box To Indicate Nature of Notice, Report of the intension packer at 3450'.</li> <li>19. Moved in workover at 3450'.</li> <li>10. Moved tubing-casing annulus with 75 bbls. treated wat 5) Returned well to active status May 20, 1976. injecting</li> </ul>	SUBSEQUENT F SUBSEQUENT F ENT IZING Tted to Wa	Data REPORT OF: REPAIRING C. ABANDONMEN ater Inject ultiple completion	well Asing NT* ion X
Check Appropriate Box to Indicate Nature of Notice, Report of the indicate Nature of Notice, Report of the indicate of the indicate Nature of Notice, Report of the indicate of the indicate Nature of Notice, Report of the indicate of th	SUBSEQUENT F	REPORT OF: REPAIRING C. ABANDONMER ater Inject litiple completion	ASING NT* <u>ion X</u> on Well
NOTICE OF INTENTION TO:         TEST WATER SHUT-OFF         FRACTURE TREAT         SHOOT OR ACIDIZE         REPAIR WELL         (Other)         17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent to this work.)*         1) Moved in workover rig April 28, 1976. Pulled rods and 2. Cleaned out 3634-3639'.         3) Set 110 joints (3437') 2-3/8" OD TK75 lined injection tension packer at 3450'.         4) Loaded tubing-casing annulus with 75 bbls. treated wat 5. Returned well to active status May 20, 1976. injecting	SUBSEQUENT F	REPORT OF: REPAIRING C. ABANDONMER ater Inject litiple completion	ASING NT* ion X on Well
<ul> <li>FRACTURE TREAT</li> <li>SHOOT OR ACIDIZE</li> <li>SHOOT OR ACIDIZE</li> <li>REPAIR WELL</li> <li>(Other)</li> <li>CHANGE PLANS</li> <li>CHANGE PLANS</li> <li>(Other)</li> <li>COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent to this work.)*</li> <li>1) Moved in workover rig April 28, 1976. Pulled rods and 2.) Cleaned out 3634-3639'.</li> <li>3) Set 110 joints (3437') 2-3/8" OD TK75 lined injection tension packer at 3450'.</li> <li>4) Loaded tubing-casing annulus with 75 bbls. treated wat 5.) Returned well to active status May 20, 1976. injecting</li> </ul>	IZING THE WA	ALTERING C. ABANDONMEN ater Inject ultiple completion	ASING NT* ion X on Well
<ul> <li>SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACID REPAIR WELL CHANGE PLANS</li> <li>(Other) Converting of the conduction of the conducti</li></ul>	IZING THE WA	ALTERING C. ABANDONMEN ater Inject ultiple completion	ASING NT* ion X on Well
<ul> <li>REPAIR WELL CHANCE PLANS (Other)</li> <li>(Other)</li> <li>7. DESCRIBE FROMUSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent to this work.) If well is directionally drilled, give subsurface locations and measured and to this work.)</li> <li>1) Moved in workover rig April 28, 1976. Pulled rods and 2.) Cleaned out 3634-3639'.</li> <li>3) Set 110 joints (3437') 2-3/8" OD TK75 lined injection tension packer at 3450'.</li> <li>4) Loaded tubing-casing annulus with 75 bbls. treated wat 5.) Returned well to active status May 20, 1976, injecting</li> </ul>	rted to Wa	ater Inject	ion X
<ul> <li>(Other) (Note: Rep. Completion of Completion of Completion of Completion of Completion of Complete Proposed work. If well is directionally drilled, give subsurface locations and measured and t nent to this work.)*</li> <li>1) Moved in workover rig April 28, 1976. Pulled rods and 2) Cleaned out 3634-3639'.</li> <li>3) Set 110 joints (3437') 2-3/8" OD TK75 lined injection tension packer at 3450'.</li> <li>4) Loaded tubing-casing annulus with 75 bbls. treated wat 5) Returned well to active status May 20, 1976, injecting</li> </ul>	ort results of mi	iltiple completion	on Well
<ol> <li>7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent to this work.)</li> <li>1) Moved in workover rig April 28, 1976. Pulled rods and 2) Cleaned out 3634-3639'.</li> <li>3) Set 110 joints (3437') 2-3/8" OD TK75 lined injection tension packer at 3450'.</li> <li>4) Loaded tubing-casing annulus with 75 bbls. treated wat 5) Returned well to active status May 20, 1976, injecting</li> </ol>			
<ol> <li>Moved in workover rig April 28, 1976. Pulled rods and</li> <li>Cleaned out 3634-3639'.</li> <li>Set 110 joints (3437') 2-3/8" OD TK75 lined injection tension packer at 3450'.</li> <li>Loaded tubing-casing annulus with 75 bbls. treated wat</li> <li>Returned well to active status May 20, 1976, injecting</li> </ol>	ent dates, inclui rue vertical depi	ling estimated dat ths for all markers	
5) Returned well to active status May 20, 1976, injecting	tubing and	l Baker Mode	el AD-1
	wator thr	ru Langlie-N † pressure.	Mattix
			· .
			- -
	2		
			•
			•
3. I hereby certify that the foregoing is true and correct			·····
signed) D. R. Crow R. Crow TITLE Lead Clerk		- 7.01	76
		DATE 7-21	<u>L-70</u>
(This space for Federal or State office use)	D FOR RECT	UKU	
CONDITIONS OF APPROVAL, IF ANY:	C & 1976	DATE OF	
*See Instructions on Reverse Sides. GE HOB		URVEY	
*See Instructions on Reverse SideS. GE	OL OGICAL S	XIUU	
HOB	OLOGICAL S		

;

:

١