

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC-057420

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection	7. UNIT AGREEMENT NAME Myers Langlie-Mattix U.
2. NAME OF OPERATOR Skelly Oil Company	8. FARM OR LEASE NAME Myers Langlie-Mattix U.
3. ADDRESS OF OPERATOR P. O. Box 1351, Midland, Texas 79701	9. WELL NO. 47
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter M, 330' FSL & 330' FWL, Sec. 28-23S-37E	10. FIELD AND POOL, OR WILDCAT Langlie-Mattix
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28-23S-37E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3303' DF	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

Convert to Water Injection

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Move in workover rig. Pull rods and tubing.
- 2) Clean out to minimum of 3616'.
- 3) Set coated injection tubing and packer at $\pm 3450'$, and load tubing-casing annulus with treated water.
- 4) Place well on active injection status, injecting water thru Langlie-Mattix perfs. 3488-3616'.

18. I hereby certify that the foregoing is true and correct

SIGNED

(Signed) D. R. Crow

D. R. Crow

TITLE

Lead Clerk

DATE

10-29-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

RECEIVED

DEC 3 1975

61L CONSERVATION COMM.
DOBBS, N. M.