

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240
FORM APPROVED
Budget Bureau No. 1004-0135
Lease Designation and Serial No.
LC - 057420
88240
Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation MYERS LANGLIE MATTIX UNIT
2. Name of Operator Texaco Exploration and Production Inc.	8. Well Name and No. MLMU #22
3. Address and Telephone No. P.O. Box 730, Hobbs, NM 88240 505-397-0428	9. API Well No. 30-025-22644
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter K, 1875' FSL & 2052' FWL Sec 28, T-23-S, R-37-E	10. Field and Pool, or Exploratory Area Langlie Mattix 7RQG
	11. County or Parish, State Lea

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Casing Integrity Test
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-17-91: Set CIBP at 3350', cap w/ 36' cement. TOC @ 3314'.

11-15-93: Load casing w/ inhibited water. Test to 560 psi for 30 minutes - OK.

Request Temporary Abandon Status

(Copy of chart on back side)

APPROVED FOR 12 MONTH PERIOD
ENDING 4/17/94

14. I hereby certify that the foregoing is true and correct

Signed R.T. McNaughton Title Production Engineer Date 11-23-93

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA Title PETROLEUM ENGINEER Date 12/9/93
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

1875 FSL, 2052 FUL, Unit K

myers Lampie Matrix Unit #22

MIDNIGHT

Sec. 28, T-23-S, R-37-E

Lea CO,  NM
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Arturo
Lujan
Chaparral

MLM # 22

11-15-93

Texaco

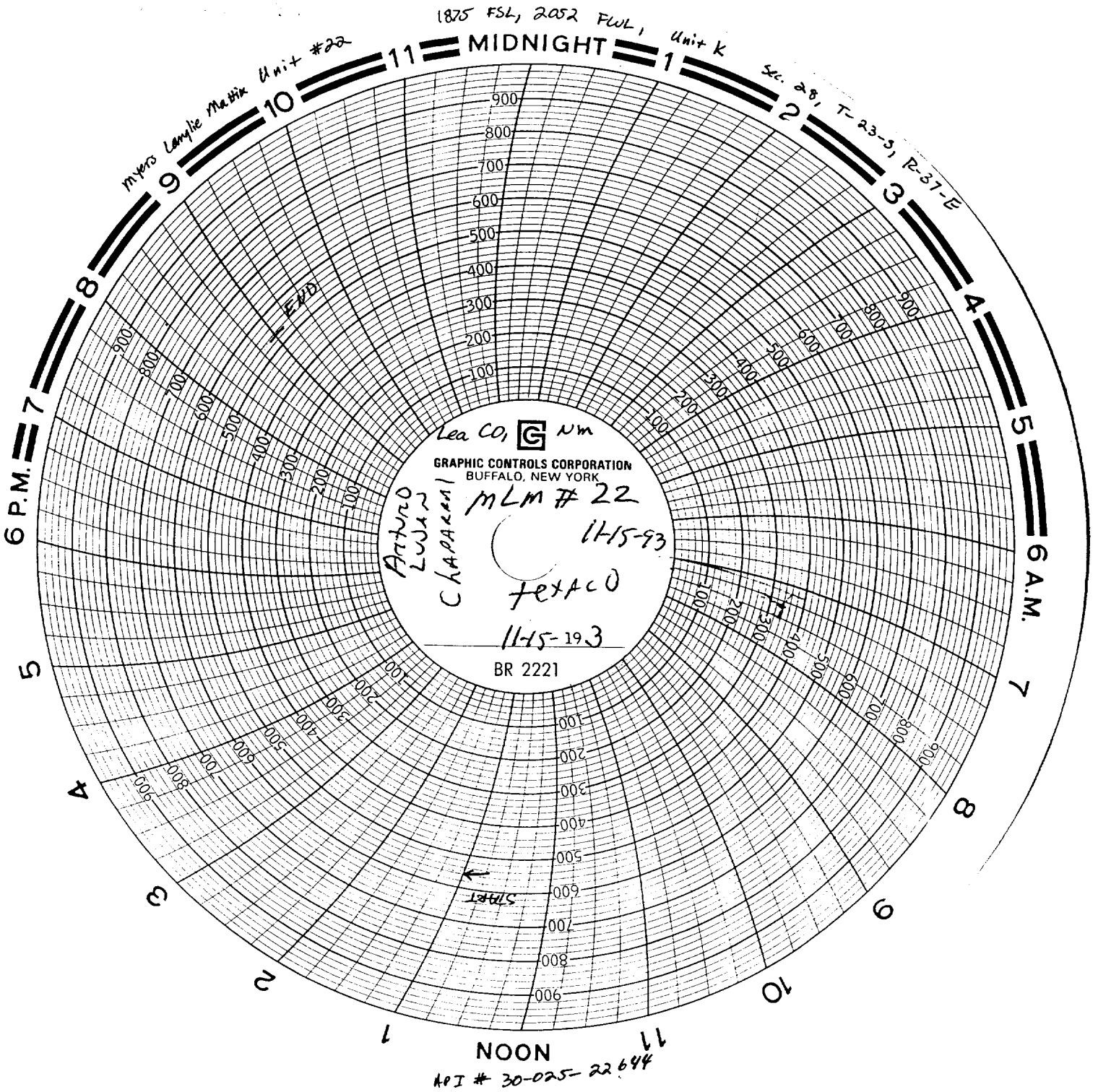
11-15-1993

BR 2221

START

NOON

API # 30-025-22644



Unit #22

Longie Matrix

maps

1875

FSL, 2052 FUL, Unit K

4c. 28, T-23-S, R-37-E

END

Lea Co.

nm

MLM # 22

11/5/93

TEXAS

11/5/93

PLT 20
L 20
(KAPPA)

START

407 # 30-025-22644