

REPORT BY OIL CONSERVATION COMMISSION
AND
ALLOCATION TO TRANSPORT OIL AND NATURAL GAS

Form No. 1-77
Supersedes OIL CONSERVATION
Form No. 1-74

TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	
Getty Oil Company	
Address	
P. O. Box 1351, Midland, Texas 79702	
Reason(s) for Change (Check proper box)	
New Well ☐	Change In Transporter of: Oil ☐ Dry Gas ☐
Discontinuation ☐	Casinghead Gas ☐ Condensate ☐
Change In Ownership ☒	Other (Please explain)
Skelly Oil Company merged with Getty Oil Company effective 1-31-77	
If change of ownership give name and address of previous owner	
Shelly Oil Company, P. O. Box 1351, Midland, Texas 79702	

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Foot Name, including Formation	Kind of Lease	Lease No.
Myers Langlie-Mattix Unit	22	Langlie-Mattix	State (Federal) ☒ Fee	1005742
Location	Unit Letter	Feet From The	Line and	Feet From The
	K	1895	SOUTH	2052
			Line and	WEST
Line of Section	28	Township	23S	Range
			37E	N. 100M.
				Lea
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
SHELL PIPELINE CORPORATION	P.O. Box 2648 HOUSTON TEXAS 77001					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	P. O. Box 1492, El Paso, Texas 79999					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rng.	Is gas actually connected?	When
	M	28	23S	37E	Yes	UNKNOWN

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Restr.	Diff. Perm.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, REB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth - be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Rate Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (1 inch - 4 in)	Casing Pressure (1 inch - 4 in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Deland Franz

District Production Manager

February 1, 1977

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY _____

TITLE _____

This form is to be filed in compliance with Rule 104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of test deviated tests taken on the well in compliance with Rule 104.

All sections of this form must be filled out completely for change of ownership and recompleting wells.

Fill out Sections I, II, III, and VI for change of owner, well name or number, or transportation or other such change of condition.