N.M. Oil Cons. Division P.O. Box 1980 RECEIVED APPROVED Hobbs, NM 8824 UNITED STATES Form 3160-5 Budget Bureau No. 1004-0135 (June 1990) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT NMLC03187 51 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee pr Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well X Oil Well 8. Well Name and No. 2. Name of Operator LaMunyon No. 2 9. API Well No. John H. Hendrix Corporation 3. Address and Telephone No. 30-025-1086800SI 79702-3040 (915) 684-6631 10. Field and Pool, or Exploratory Area P. O. Box 3040, Midland, TX 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Langlie Mattix 11. County or Parish, State 820' FNL & 815' FEL Sec. 29, T23S - R37E Lea County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12 TYPE OF ACTION TYPE OF SUBMISSION Change of Plans ☐ Notice of Intent Recompletion New Construction Non-Routine Fracturing X Subsequent Report Plugging Back Water Shut-Off Casing Repair Conversion to Injection Final Abandonment Notice Altering Casing Maintain TA Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is a request to maintain this well on temporary status. The LaMunyon No. 2 is a direct offset to Oxy's Langlie Mattix waterflood and as such it is possible that the well will respond to the waterflood. This has happened on another well that we operate that is an offset to this same flood. with any waterflood, it is impossible to accurately predict a time frame that the well may respond, however, we will set a time frame of Jan. 1, 2000 for waterflood response. Plugging this well may result in a loss of revenue for the BLM. APPROVED FOR LA MONTH PERIOD NOV 15 1997 10/31/96 Vice-President (This space for Pederal of State of the Institute of (ORIG. SGD.) DAVID R. GLASS PETROLEUM ENGINEER