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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
	1 1		

\- - - -	DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION  REQUEST FOR ALLOWABLE ICE O. C. C.  AND,  AUTHORIZATION TO TRANSPORT OIL AND MATURAL GA		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
-	U.S.G.S.  LAND OFFICE  IRANSPORTER  GAS	AUTHORIZATION TO TRA	NSPORULOUL AND MATHRAL G	AS		
	OPERATOR					
1.	PRORATION OFFICE					
	James W. Rasmussen					
	1127 Wilco Bldg., Midland, Texas 79701					
	Reason(s) for filing (Check proper box)  New Well	Change in Transporter of:	Office (I tease explain)			
	Recompletion Oil Dry Gas CHANGE OF OPERATOR					
!	Change in Ownership Casinghead Gas Condensate					
	If change of ownership give name and address of previous owner	Wilbanks and Rasmus	sen			
11.	DESCRIPTION OF WELL AND	LEASE	ormation Kind of Lease	e Lease No.		
	La Munyah Federal	Well No. Pool Name, Including Fo				
	Location					
	\$ ·	Peet From The N Lin	e and 815 Feet From '	The E		
	30	vnship 23-S Range	37-Е , <sub>NMPM</sub> , Lea	County		
	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS			
111.	Name of Authorized Transporter of Oil	x or Condensate	Address (Othe dadress to bitten appro	ved copy of this form is to be sent)		
	Signal Oil &	Gas Co.	Houston, Texas Address (Give address to which appro	ved copy of this form is to be sent)		
	Name of Authorized Transporter of Cas		El Paso, Texas	, , , , , , , , , , , , , , , , , , , ,		
		tural Gas Co. Unit Sec. Twp. Rge.	Is gas actually connected? Wh			
	If well produces oil or liquids, give location of tanks.	A 29 23 37	Yes	Unknown		
IV.	If this production is commingled win COMPLETION DATA	th that from any other lease or pool,	give commingling order number:  New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.		
	Designate Type of Completic	on = (X)				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TURING CASING AN	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOLL SIZE					
3/	. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be	after recovery of total volume of load oi	l and must be equal to or exceed top allow		
٧	OIL WELL	able for this d	lepth or be for full 24 hours)  Producing Method (Flow, pump, gas			
	Date First New Oil Run To Tanks	20.0 0				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Total Total	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	Actual Prod. During Test					
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
			Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coating Proposition (Coating Proposition)			
V	I. CERTIFICATE OF COMPLIAN	NCE .	OIL CONSERV	ATION COMMISSION		
	I hereby certify that the rules and	I regulations of the Oil Conservation	APPROVED /	, 19		
	I hereby certify that the rules and regulations of the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY ME Homes			
	above is true and complete to the	· •	TITLE			
	^ 0		11 22	n compliance with RULE 1104.		
	Lu Beight			amobia for a newly drilled or deepene		
	Get Beights (Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			

All sections of this form must be filled out completely for allowable on new and recompleted wells. July 2, 1968 Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

Agent

(Date)