

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

January 15, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

E. Constantin, Jr. La Munyon Federal

Well No. 2, in NE 1/4, NE 1/4,

(Company or Operator)

(Lease)

A

Sec. 29

T. 23

R. 37

NMPM,

Langlie-Mattix

Pool

Unit Letter
Lea

County. Date Spudded 12/15/57

Date Drilling Completed 12/29/57

Elevation 3318.5

KB

Total Depth 3635

PBTD

3605

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 3528

Name of Prod. Form. Penrose

PRODUCING INTERVAL -

Perforations 3526-38; 3546-66

Open Hole

Depth

Casing Shoe

3634

Depth

Tubing

3595

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 100 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 22/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 20,000 gal. oil w/20000 # sand

Casing Tubing Date first new
Press. 350# oil run to tanks 1/15/58

Oil Transporter Texas New Mexico Pipe Line

Gas Transporter None

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	320'	175
4-1/2"	3635'	1960
2" tbg. set at	3595'	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19.....

E. Constantin, Jr.

(Company or Operator)

By:

W. G. Barrett

(Signature)

OIL CONSERVATION COMMISSION

Title Production Manager

Send Communications regarding well to:

Name 2807 Mercantile Bank Bldg. Dallas, 1, Tex.

Address

By:

Title