

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT ON DATE
(Other Instructions
VOLUME 1)
P.O. BOX 1930
HOBBS, NEW MEXICO 88240

Form approved.
Budget Bureau No. 1004--(13)
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

83240
NM-27721

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injection Well
2. NAME OF OPERATOR
Texaco Producing Inc.
3. ADDRESS OF OPERATOR
P.O. Box 728, Hobbs, NM 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface
Unit letter E, 1980 feet from the north line and 660 feet from the west line.
14. PERMIT NO. n/a 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3312 DF

7. UNIT AGREEMENT NAME

Myers Langlie Mattix Un

8. FARM OR LEASE NAME

9. WELL NO.

17

10. FIELD AND POOL OR WILDCAT

Langlie Mattix Seven

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Rivers Queen

12. COUNTY OR PARISH 13. STATE

Lea

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other)

(Other) Perform Remedial Work X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *
- 1) Flow well to pit to remove sediment and relieve pressure.
 - 2) Rig up pulling unit, install BOP and TOH with 2 3/8", salt lined tubing and Baker AD-1 packer from 3285'.
 - 3) TIH with workstring and bit and clean cut 5 1/2" liner to PBTD (3745')
 - 4) TOH with workstring and bit.
 - 5) TIH with workstring and packer to +3285' and set packer.
 - 6) Acidize the Langlie Mattix perforations 3542'-3724' with 4000 gallons of 15% NEFE HCL and 110 gallons of a mutual solvent. Use ball sealers for diversion. Maximum pressure is 4500 psi. Rate 3-6 BPM. Flush to bottom perforation.
 - 7) Flow and/or swab back load.
 - 8) TOH with workstring and packer.
 - 9) TIH with injection tubing and packer to +3285' and set packer. Install 10 micron filter and return well to injection.
 - 10) Run step rate test.
 - 11) Allow well to stabilize then run a profile log.
 - 12) Isolate the polymer treatment interval using a bridge plug and packer if applicable.
 - 13) Polymer treat as per recommendation with volumes and pressures based on the profile log and step rate test. Monitor rate and pressures throughout the treatment and make adjustments as necessary. Insure the 10 micron filter is in place throughout the treatment and subsequent injection. **SEE BACK

18. I hereby certify that the foregoing is true and correct

SIGNED

W.B. Loh

TITLE Distr. Oper. Mgr.

DATE 01/20/86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 2-3-86

Subject to
Like Approval
by State

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local, State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well is conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 40 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR part 3160.

- 14) Return well to injection.
- 15) Allow injection to stabilize then run follow up profile log.

RECEIVED
FEB -5 1986
HOBBS OFFICE