

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC-030187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

Myers Langlie-Mattix Unit

8. FARM OR LEASE NAME

Myers Langlie-Mattix Unit

9. WELL NO.

17

10. FIELD AND POOL, OR WILDCAT

Langlie-Mattix

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 29-23S-37

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

1. OIL ☐ WELL GAS ☐ WELL OTHER ☒ Water Injection

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1351, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Unit Letter E, 1980' FNL &amp; 660 FWL Sec. 29-23S-37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3312' DF

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

(Other) Convert to Water Injection

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## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- (1) Move in workover rig.
- (2) Clean out to 3625' TD.
- (3) Drill new hole 3625-3755' TD.
- (4) Set 4-1/2" OD Ruff-Koted casing liner 3250-3755' and cement in place.
- (5) Clean out 4-1/2" OD liner and run GR-Neutron log.
- (6) Perforate Langlie-Mattix zone as indicated by log.
- (7) Treat perms. with 2,000 gallons acid, 12,000 gallons gelled brine and 15,000# sand in two stages.
- (8) Set tubing and pump test new perms.
- (9) Perforate Queen Sand and selectively acidize.
- (10) Set coated injection tubing with packer 50' above top perforation.
- (11) Place well on active injection status, injecting water thru Langlie-Mattix perforations.

18. I hereby certify that the foregoing is true and correct

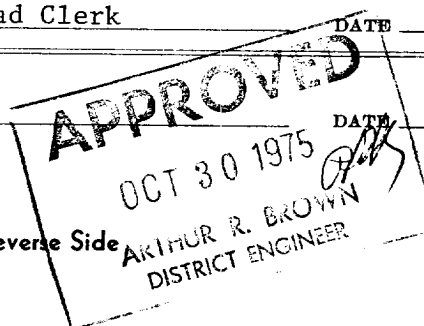
SIGNED (Signed) D. P. Crow TITLE Lead Clerk

DATE 10-24-75

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE



\*See Instructions on Reverse Side