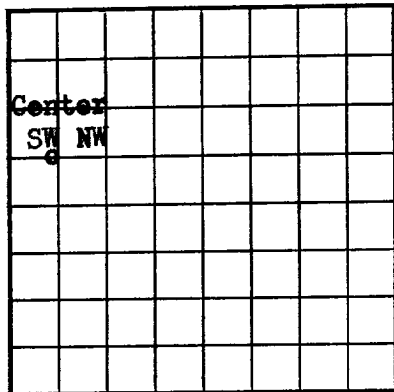


Form 9-330

U. S. LAND OFFICE Las Cruces

SERIAL NUMBER 030187

LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
AUG 22 1951

OIL CONSERVATION COMMISSION
HOBBS-OFFICE

LOG OF OIL OR GAS WELL

Company Gulf Oil Corporation Address Tulsa, Oklahoma, Box 661
Lessor or Tract La Murvon Field Skelly State New Mexico
Well No. 2 Sec. 29 T. 23S R. 37E Meridian County Lea
Location 660 ft. {N. of S. } Line and 660 ft. {E. of W. } Line of NW/4 Elevation 3312 ft.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed s/ S. J. Sanderson

Date June 4, 1940 Title General Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 4-24, 1940 Finished drilling 5-29, 1940

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3485' to 3615' No. 4, from _____ to _____
No. 2, from 3615' to 3625' No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from Rotary Hole _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
*13"	35	3-Gauge	Armco	36'					
8-5/8"	32	8	Lapw.	1185'					
6"	16	8-Round Thread	Sals.	3476'					
*Spiral Weld Slp. Joint Steel.									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13"	36'	36	Halliburton		
8-5/8"	1185'	550	Halliburton		
6"	3476'	125	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
220-Qts.	4-1/2" Plan	Solidified Glycerin	220-Qts.	5-20-40	3550' to 3620'	3625'

TOOLS USED

Rotary tools were used from 0' feet to 3625' feet, and from _____ feet to _____ feet
Cable tools were used from Clean Out feet to _____ feet, and from _____ feet to _____ feet
after shot

DATES

Put to producing June 1, 1940

The production for the first 24 hours was 174 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 269,568 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. Casing Pressure 900#, tubing 475#.

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0'	17'		Cellar
	36		Sand & caliche
	245		Sand
	450		Red bed
	510		Sand rock
	600		Sand rock
	1153		Red rock
	1255		Anhydrite
	1295		Sand
	1325		Anhydrite
	1500		Anhydrite and slat
	1640		Anhydrite and sand
	1930		Salt and anhydrite
	1980		Anhydrite
	2420		Salt and anhydrite
	2610		Salt
	2987		Anhydrite
	3055		Anhydrite & lime
	3560		Lime
	3604		Lime and sand
	3625		Lime
			TOTAL DEPTH

TOPS: Anhydrite 1153'; Salt Base 2610'; top Yates 2800'; Knight 3485'; Penrose 3615'; Pay 3550'.

