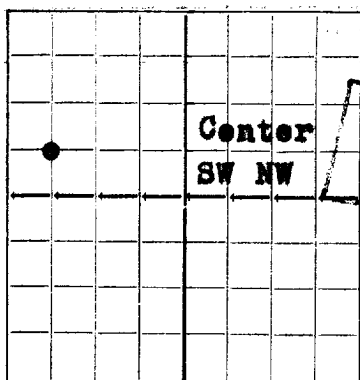


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

DUPLICATE

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation

Tulsa, Oklahoma

Company or Operator

Address

LaMunyon (Federal) Well No. 2 in SW NW of Sec. 29, T. 23S

Lease

R. 37E, N. M. P. M., Skelly Field, Lea County.

Well is 1980 feet south of the North line and 1980 feet west of the East line of NW/4

If State land the oil and gas lease is No. (Federal) Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Gulf Oil Corporation Address Tulsa, Oklahoma

Drilling commenced 4-24-1940 Drilling was completed 5-29-1940

Name of drilling contractor McQueen & Clevenger Address Fort Worth, Texas

Elevation above sea level at top of casing 3312 feet.

The information given is to be kept confidential until ? 19

OIL SANDS OR ZONES

No. 1, from Knight 3485' to 3615' No. 4, from to

No. 2, from Penrose 3615' to 3625' No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary hole to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13"	35	3-Gauge	Armco	36'				
8-5/8"	32	8	Lapw.	1185'				
6"	16	8-RT	Smls.	3476'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13"	36'	36	By Hand		
11"	8-5/8"	1185'	550	Halliburton		
7-7/8"	6"	3476'	125	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
4-1/2"	Plain	Glycerin	220 qts.	5-20-40	3550'-3620'	3625' TD

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 3625' feet, and from feet to feet

Cable tools were used to shoot and clean out. feet to feet, and from feet to feet

PRODUCTION

Put to producing June 1, 1940

The production of the first 24 hours was IP 174 barrels of fluid of which % was oil; %

emulsion; None % water; and % sediment. Gravity, Ba

If gas well, cu. ft. per 24 hours 269,568 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. Casing pressure 900#, tubing 475#.

EMPLOYEES

Driller Driller

Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 16

day of July, 1940

Notary Public

My Commission expires March 16, 1944

Tulsa, Oklahoma June 20, 1940

Name

Position General Superintendent

Representing Gulf Oil Corporation

Address Tulsa, Oklahoma, Box 661

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	17'		Cellar
	36		Sand & caliche
	245		Sand
	450		Red bed
	600		Sand rock
	1153		Red rock
	1255		Anhydrite
	1295		Sand
	1325		Anhydrite
	1500		Salt & anhydrite
	1640		Anhydrite & sand
	1930		Salt & anhydrite
	1980		Anhydrite
	2420		Salt & anhydrite
	2610		Salt
	2987		Anhydrite
	3055		Anhydrite & lime
	3560		Lime
	3604		Lime & sand
	3625		Lime
			TOTAL DEPTH
			<u>GEOLOGICAL TOPS</u>
			Anhydrite 1153'
			Salt Base 2610'
			Yates 2800'
			Knight 3485'
			Penrose 3615'
			Pay 3550'
			Total depth 3625'