District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

Previous Operator Signature

OIL CONSERVATION DIVISION

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

	5 Copies

1000 Rio Brazos Rd., Aztec, N	M 87410	2040 South Pacheco						5 Cop	
District IV 2040 South Pacheco, Santa Fe,		Santa Fe, NM 87505						AMENDED REPO	
		FOR AL	LOWABLE	AND AUT	'HORIZA'	TION TO TRANS	SPORT		
OVV LISA INC						mber			
OXY USA INC. P.O. BOX 50205					3 D 2000			16696 n for Filing Code	
MIDLAND, TX 79710-0250								CG-9/1/98	
					⁵ Pool Name MATTIX 7RVR QN GB			* Pool Code 37240	
11.					* Property Name ANGLIE MATTIX UNIT			Well Number	
I. ¹⁰ Surface I	ocation							18	
Ul or lot no. Section	Township	Range	Lot.Idn	Feet from the	North/Sout	Line Feet from the	East/West line	County	
F 29	235	37E		1980	2	ા ૧૩૦	w	LEA	
¹¹ Bottom H	lole Location	·				1 000			
UL or lot no. Section	Township	Range	Lot Idn Fe	eet from the	North/South	line Feet from the	East/West line	County	
12 Lse Code 13 Producis	ng Method Code P	14 Gas	Connection Date	¹⁵ С-129 Реп	nit Number	¹⁶ C-129 Effective Da	ite 17	C-129 Expiration Date	
II. Oil and Gas Ti	ansporters	.1			•				
* Transporter OGRID		ransporter Na	nme	20 P(OD 1	1 O/G	POD ULSTR L		
22628	TEXAS NEW MEXICO PIPELINE CO.		2481	210	0	and Descript	ion		
24650 D	P.O. BOX 5568 DENVER, CO. 80217-5568 DYNEGY MIDSTREAM SERVICES, L.P.			2481	230	G			
	1000 LOUISIANA ST. STE. 5800			2401	250				
	HOUS	ION, TX	77002				· · · · · · · · · · · · · · · · · · ·		
ŝ					n factor () () () () () () ()				
V. Produced Wate									
¹³ POD				24 POD T	JLSTR Location	and Description			
. Well Completic	n Data			·					
25 Spud Date		dy Date	T rt	TD	¹⁸ РВТО	²⁹ Perforatio	ons	30 DHC, DC,MC	
³¹ Hole Size		32 C	asing & Tubing Size		33 D.	pth Set			
			and wilding bec		De	pun Set	- Sac	cks Cement	
I. Well Test Data					····				
35 Date New Oil	36 Gas Delive	ry Date	¹⁷ Test Dat	e	38 Test Length	³⁹ Tbg. Press	sure	* Csg. Pressure	
41 Choke Size	⁴² Oil	_	43 Water		" Gas	45 AOF		** Test Method	
hereby certify that the rules of it the information given above i	the Oil Conservati	on Division has to the best of	ave been complied with my knowledge and be	h and elief.	OIL	. CONSERVATIO	DN DIVISI	ON	
nature: nted name: DAVID STEWA	Tu St	~		Approved		NAL SIGNED BY C	HRIS WILLI	AMS	
tle: REGULATORY ANALYST				Title:	Diottilot Foot Ettingott				
					Approval Date: SEP 2 4 1998				
If this is a change of operator				operator					

Printed Name

Title

Date