Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico .rgy, Minerals and Natural Resources Departm

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

l.			IO IH	ANSP	OKI OII	L AND NA	TURALG		ADI NA			
Operator Texaco	Exploration and		Well API No. 30 025 10870									
Address		1 33 330										
. O. Bo		M 88241-0	0730							<del></del>		
	or I ding (Check proper be	ex)		<b>~</b>		_	ner (Please expl	-	4 - <b>TD</b> I			
New Well Recompletio	H	Oil	Change in	Dry G			Eff.4-1-91 return oper to TPI, change to Sirgo an error. TPI name changed to TEPI 6-1-91					
Change in C	(C21)	Casinghea	d Gas	Conde							• •	
change of	contor give name	rgo Operatin		P. 0	. Box 35	31 Midla	ind, TX 79	702		·····	<del></del>	
								702				
Lease Name	REPTION OF WE	LL AND LEA	Well No.	Pool N	ame. Includ	ing Formation		Kind	of Lease	ī	esse No.	
							TIX 7 RVRS Q GRAYBURG FEDE			Federal or Fee   1 CO30187		
z. tion				-1					-U/AL			
U	Init Letter F	:1980	)	_ Feet Fi	rom The NO	DRTH LI	e and1980	<u> </u>	et From The	WEST	Line	
ę	29 <sub>Tow</sub>	nship 23	38	Range	37E	N	мрм.		LEA		County	
<del></del>		мапр		zongo							County	
<u>i</u>	ATION OF TR		or Conde		D NATU			19.4				
Versel Ar 1 cas 1	zed Transporter of O Mexico Pipelir		Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202									
							Address (Give address to which approved copy of this form is to be sent)					
	El Paso Natu		P. O. Box 1			492 El Paso, Texas 79978						
lf of Elphodis lvs. nestica	rose oil or liquids,	Unit	Sec. 5	Twp. 1 245	Rge. 37E	is gas actual	y connected? YES	When		IIZBIOLAGE		
	mion is commingled with t					ling order num			UN	IKNOWN		
	PLETION DATA	,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		pout &								
Davings	Time of Complete	~~ ~~	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
	Designant Type of Completion - (X)  Date Compl. Ready to Prod					Total Depth	<u> </u>	<u> </u>	   DD TD	<u> </u>		
ers cylina	Date Compt. Ready to Prod.									P.B.T.D.		
i nr	'KB, RT, GR, etc.)	Name of Pr	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
<u> </u>										Depth Casing Shoe		
•									Depth Cash	ig Shoe		
		CEMENTI	NG RECOR	D								
	OLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
				<del></del>	1		·	<del> </del>	<del> </del>			
			· · · · · · · · · · · · · · · · · · ·		1				····	· · · · · · · · · · · · · · · · · · ·		
• •	ATA AND REQU					1				f	•	
	Dil Run To Tank	Date of Test		oj 10 <u>0</u> 0	ou ana musi		ethod (Flow, pu			or jul 24 how	3.)	
		J							•			
:		Tubing Pres	Tubing Pressure				Casing Pressure			Choke Size		
<u>c</u> 17.55	ing Test	Oil - Phie	Oil - Bbls.			Water - Bbls.			Gas- MCF			
• . • •		On - Dois.										
	ř		· ··-									
I II.	I - MCF/D	Length of T	Length of Test				Bbls. Condensate/MMCF Gravity of Condensate					
		70.01.2.3	Tobles Decree (All All C)				Caring Deserves (Chint In)			Chake Size		
c	pitot, back pr.)	1 ubing Pres	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
	TOR CERTIE	CATE OF	COM	TTAN	CE				1			
	TOR CERTIFICATE OF COMPLIANCE  fy that the rules and regulations of the Oil Conservation been complied with and that the information given above						OIL CONSERVATION DIVISION					
क्राप्यं ।												
	omplete to the best of n	ny knowledge and	Delief.			Date	Approved	t				
	Da Hea											
· · · · · · · · · · · · · · · · · · ·			A '	\\a==		By_			· · · · · · · · · · · · · · · · · · ·			
•	i. A. Head		Area I	Manag Title	er	Tille	,					
<u> </u>	st 23, 1991	<del></del>	505/3	93-7		Title						
			Telep	phone No	o.	1						

'CTIONS: This form is to be filed in compliance with Rule 1104

st for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance Rule 111.

ctions of this form must be filled out for allowable on new and recompleted wells.

aut only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

An arate Form C-104 must be filed for each pool in multiply completed wells.