

1-JDM-Endr 7-10-1
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, NM

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit 1tr E 1980 FNL & 1980' FWL
AT TOP PROD. INTERVAL: Sec. 29-T-23S, R-37E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL	TO:
TEST WATER SHUT-OFF	☐
FRACTURE TREAT	☐
SHOOT OR ACIDIZE	☐
REPAIR WELL	☐
PULL OR ALTER CASING	☐
MULTIPLE COMPLETE	☐
CHANGE ZONES	☐
ABANDON*	☐
(other)	☐

SUBSEQUENT REPORT OF

REC'D

OCT 2

U. S. GEOLOGICAL SURVEY

HOBBS, NE

5. LEASE	
NM-27721	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
Myers Langlie Mattix Unit	
8. FARM OR LEASE NAME	
Myers Langlie Mattix Unit	
9. WELL NO.	
18	
10. FIELD OR WILDCAT NAME	
Langlie Mattix	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
29-23S-37E	
12. COUNTY OR PARISH	13. STATE
Lea	N.M.
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD)	
3305' DF	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

9/22/80 Rigged up DA&S. Pulled rods and tubing. Ran 4 3/4" bit.
9/23/80 Ran 4 3/4" bit, tagged fill at 3566', cleaned out to 3578'. Shot hole 3570-3608', 5 1/2" casing set at 3499'.
9/24/80 Tagged fill 3565', clean to 3580', circulated clean.
9/25/80 Cleaned and jetted from 3580 - 92'. Pulled bit.
9/29/80 Lowered bit. Tagged fill at 3577'. Cleaned out to 3592'.
9/30/80 Cleaned out, open hole. (3592 - 3613" old TD). (CONTINUED ON BACK)

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dale R. Crockett TITLE Area Supt. DATE October 27, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO: 1976 O - 214-140

- 10/1/80 Tagged fill 3598'. Cleaned to TD 3613'. Jetted open hole getting 15' of fill. Drill new hole 3620-26'.
- 10/2/80 TD 3620'. Lowered 4 3/4" Bit. Drilled new hole 3620-26'. Ran new bit. Drilled to TD 3650'.
- 10/3/80 POH with tubing. Laid down drill collars and bit. Dresser Atlas, ran BHC-Acquistilog 3667 to 2000'. GR 3667-2000'. Ran Arrow tension packer, 110 jts. (3416) 2 7/8" tubing.
- 10/4/80 Set packer at 3436'. Halliburton treated open hole 3499' to 3650' with 3000 gallons 20% NEFE acid. 1000# rock salt. in 2 stages. Max. 2250# min. 1400#, ISIP 900#, 15 min. 500#. Air 5.9 BPM, 200# increase with block. Total load 109 bbls., SI 1 hr. FL 600', no pressure. Swab dry in 2 hrs. 0 oil, 26 BLW, waited 1 hr. had 200'. Swab dry in one run - 2 bbls. Total load to recover 81 bbls.
- 10/6/80 39 hrs. TP 500#. Flowed 5 bbls. oil. Halliburton frac open hole 3499-3667 w/20,000 gal. 2% KCL, 20,000 gal. CO2, 27,000# 20-40 sand, 24,000# 10-20 sand, 2 stages. 3000# salt, had 300# increase. Max 3500 psi, min. 3050 psi, ISIP 1070#, rate 16 bbls., 15 min. 850#. Load to recover 562 bbls. Shut in 1 hr., TP 500#. Flow to tank 15 1/2 hrs. 14 oil, 256 bbls. load water. TP 0#, 387 bbls. load water to recover.
- 10/7/80 TD 3667'. Released packer. Laid down work string. Ran tubing and packer. No change. 117 jts. (3588') 2 3/8", set at 3591' - SN 3577'. 2" x 1 1/2 x 12 RWTC pump. 139 - 5/8" rods. Start pump at 7:00 PM.

RECEIVED

NOV 11 1980