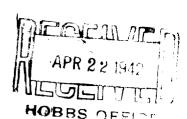
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

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| Subscribed and sworn to before me this / Tall Oktobes April 17, 194 day of Place Place Place Position General Sur rintendent Notary Public Representing Gulf Oil Corporation | | | | | FORM | ATION RE | CORD | on o | THER S | SIDE | | | | |
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| Notary Public Representing Gulf Oil Corporation | Sanscrib | ou auu 5 | / | MOLUIU III | ~ n | ' | | | //Place | 11 | | | Date |) |
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| Company or Operator | | | | () | otary Publ | 1 19 | , 2 | Repre | senting G | hilf O | 11 Cor | porați Operator | on | |

Address Talsa, Orlahoma. Box 661

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|------|---------------------------|----------------------|---------------------------------|
| | | | |
| 01 | 19' | | Gellar |
| | 43 | | Galishe and surface sand |
| | 260 | | Red rock |
| | 465 | | Red bed & sand shells |
| | 653 | | Red rock |
| | 835 | | Red rock & sand |
| | 653 835 9 45 | | Red rock |
| İ | 1006 | | Red rock & sand |
| | 1146 | | Red rock |
| | 1275 | i - | Anhydrite |
| ĺ | 1365 | í | Anhydrite & sand |
| | 1392 | | Salt, Anhydrite & shells |
| | 1559 | | Anhydrite & red bed |
| | 1760 | | Salt, Anhydrite & shells |
| | 2055 | | Salt & Anhydrite |
| | 2150 | | Anhydrite, Salt & shells |
| | 2248 | | Anhydrite, broken |
| | 2525 | | Salt & Anhydrite |
| | 2560 | i i | Anhydrite |
| | 2587 | | Salt & Anhydrite, shells |
| | 2655 | | Anhydrite & Gyp |
| | 2790 | | Anhydrite & lime |
| | 2915 | | Anhydrite, lime & Gyp |
| | 2989 | | Anhydrite & Gyp |
| | 3178 | • | Anhydrite & lime |
| | 34.26 | | Line |
| ! | 3450 | | Lime & Gyp |
| i | 3522 | | Line |
| | 3525 | | Broken lime |
| | 3570 | | Lime |
| 3570 | 36 i 3 | | PENROSE SAND |
| | 3613 | | TOTAL DEPTH |
| | | | |
| | | | GEOLOGICAL TOPS |
| | | | Anhydrite 1147' |
| | | | |
| İ | | | Base Salt 2580' Top Tates 2760' |
| | | | |
| | | | Knight 3445! |
| | | | Penrose 3570' Pay 3575' |
| i | | 1 | |

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