

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

P.O. Box 100241
Hobbs, NM 88241

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator OXY USA Inc. 16696

3a. Address P.O. BOX 50250
MIDLAND, TX 79710-0250

3b. Phone No. (include area code) 915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL 660 FWL NWNW(1) Sec 29 T23S R37E

5. Lease Serial No. 8910138170 - NM27721

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No. MYERS LANGLEIE MATTIX UNIT 11007

8. Well Name and No. 4

9. API Well No. 30-025-10871

10. Field and Pool, or Exploratory Area 37240
LANGLIE MATTIX 7 RVRS Q-G

11. County or Parish, State LEA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MLMU #4

TD-3653' PERFS-3479-3653'

13-3/8" 48# CSG @ 42' W/ 45sx, 17-1/2" HOLE, TOC-CIRC
8-5/8" 36# CSG @ 1190' W/ 400sx, 12-1/4" HOLE, TOC-200'-TS
5-1/2" 14# CSG @ 3479' W/ 150sx, 7-7/8" HOLE, TOC-2540'-TS

- M&P 25sx @ 3450-3270', WOC & TAG
- M&P 40sx @ 2850-2550'
- M&P 25sx @ 1231-1044'
- PERF & SQZ @ 1325', M&P 75sx CMT TO 1140'
- PERF & SQZ 5-1/2" & 9-5/8" CSG @ 150', M&P 125sx CMT TO SURFACE
- 10# MLF BETWEEN PLUGS

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DAVID STEWART

Title

REGULATORY ANALYST

Signature

David Stewart

Date

2/17/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

JURIC SGL LES BABYAK

Title PETROLEUM ENGINEER Date

FEB 23 1999

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse.)

OXY USA INC. PROPOSED
MYERS LANGLEY MATTIX UT #4
SEC 29 T23S R37E LEA NM

0.0 - 150.0' CEMENT PLUG 125sx

0.0 - 42.0' 17 1/2" OD HOLE
0.0 - 42.0' CEMENT 45sx-CIRC
0.0 - 42.0' 13 3/8" OD SURF CSG

150.0 - 150.0' SQUEEZE PERFS

42.0 - 1190.0' 12 1/4" OD HOLE
200.0 - 1190.0' CEMENT 400sx-TS
0.0 - 1190.0' 9 5/8" OD INT CSG

1140.0 - 1325.0' CEMENT PLUG 75sx

1325.0 - 1325.0' SQUEEZE PERFS

1190.0 - 3479.0' 7 7/8" OD HOLE
2540.0 - 3479.0' CEMENT 150sx-TS
0.0 - 3479.0' 5 1/2" OD PROD CSG

2550.0 - 2850.0' CEMENT PLUG 40sx

2772.0 - 3103.0' SQUEEZE PERFS 200sx-10/78

3270.0 - 3450.0' CEMENT PLUG 25sx

3479.0 - 3653.0' 4 3/4" OD HOLE

TD: 3653'