## Submit 5 copie to Appropriate District Office

## DISTRICT I

I.

.

P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Box Drawer DD, Artesia, NM 88210 DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

98 - 11 - 🗼

with m

:

P.O. Box 2088

Well API No.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Sante Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator OXY USA INC.						We	NI API No. 30	0 025 10871		
Address P.O. BOX 50250, MIDL	AND. TX 79710									
	Change in Transpor	ter of:				ner (Please ex	olain)			
	П			•						
	Oil	Ц	Dry Gas	. U						
Change in Operator	Casinghead Gas		Condensate	· ·						
If change of operator give name and address of previous operator	TEXACO EXPLO	FLATION &	PRODUCTIO	ON INC, P.O.	BOX 730, HC	OBBS, NM 8	8240			
II. DESCRIPTION OF WELL AND L	FASE									
Lease Name		/ell No. Po	ol Name, Includ	ling Formation		Kind o	of Lease State, Fede			
MYERS LANGLIE MATTIX UNIT 4 LANGLIE MATTIX				-	7 RVRS Q GRAYBURG FE			DERAL NM27721		
Unit LetterD		Feet F	From The <u>N</u>	ORTH Line	and <u>660</u>	Feet	From The <u>V</u>	VEST L	ine	
Section 29		ship 23S		Range3	37E			LEA CO	UNTY	
III. DESIGNATION OF TRANSPOR			GAS							
Name of Authorized Transporter of			ondensate					n is to be sent)		
Texas New Mexico Pipeline Compan	У			1670 Broady	way Denver, (	Colorado 802	202			
				1	Address (Give address to which approved copy of this form is to be sent)					
				P. O. Box 1137 Eunice, New Mexico 88231 Is gas actually connected? When?						
If Well Produces oil or liquids,	Unit Se G	xc. ∣Twp. 5 24S	-	is gas actual	ay cornected	,   170				
give locaton of tanks										
If this production is commingled with the	a from any other les	aar or pool, g	<sub>លក</sub> ្ខសាយដោយពីវិត្រូវ	NUTION 1991						
IV. COMPLETION DATA		AN 144 -	Gas Well	New Woll	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion							Plug Back			
Date Spudded	Date Compl. Re	Date Compl. Ready to Prod.			Total Depth					
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			h		
Perforations							Depth Casin	g Shoe		
					10 5					
								SACKE OF	 лт	
HOLE SIZE	CASIN	CASING and TUBING SIZE			DEPTH SET			SACKS CEMEN	••	
				+						
V. TEST DATA AND REQUEST F	OR ALLOWABLE					-		. <u>-</u>	· •	
OIL WELL (Test must be aft	er recovery of tota	al volume of	load oil and m					or be a full 24	nours.)	
Date First New Oil Run To Tank	Date of Test	Date of Test			ethod (Flow, pu	ump, gas lift, e	SC.)			
Length of Test	Tubing Pressure	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gas - MCF		
GAS WELL										
Actual Prod. Test - MCF/D	Length of Test	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressur	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
							l			
VI. OPERATOR CERTIFICATE OF I hereby certify that the rules and regulations					~ ~	~~			.1	
Thereby certiny that the rules and regulations	ام محدثات إسمالة ميرينية في المريد. -	h		. 11						
	TRY									
	12/11				Annessed			e 19 y		
Signature P. N. McGee	and	Manager			Approved		1			
				By_		ORIGI	NAL SIGNE	D BY JERRY	SEXTON	
Printed Name 1/6/94	Title 685-5	600					DISTRICT	SUPERVISO	R	
		hone No.								
Date	i eiep						· · · · · · · · · · · · · · · · · · ·			

INSTRUCTIONS: This form is to be filed in compliance with rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only sections I, II, III, and IV for changes in operator, well name or number, transporter, or other such changes

4) Sepreate Form C-104 must be filed for each pool in multiply completed wells.