

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO 88240

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
MYERS LANGUE MATIX UNIT

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT
LANGUE MATIX TRURS QUEEN GB

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE
NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO PRODUCING INC

3. ADDRESS OF OPERATOR

P.O. BOX 728, HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

UNIT LETTER D, 660 FNL & 660 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GL, etc.)

D.F. 3309

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MRO. TOH W/RODS AND PUMP. INSTALL BOP. TOH W/PRODUCTION TBG.

2. RU WIRELINE. SET CIBP AT 2600'. DUMP 10' CMT ON TOP OF CIBP.

3. CIRCULATE CLASS C CEMENT WITH 2% CaCl₂ DOWN 5 1/2" CASING, THROUGH 5 1/2" CASING LEAK AND OUT 5 1/2"-9 5/8" ANNUWS. CASING LEAK AT 90'.

4. WOC 24 HOURS.

5. TIH W/WORKSTRING AND BIT. CLEAN OUT 5 1/2" CASING TO CIBP. TEST SQUEEZE JOB TO 500 PSI.

6. DRILL OUT CIBP AND CLEAN OUT WELLBORE TO TD (3653'). TOH WITH WORKSTRING AND BIT.

7. TIH WITH PRODUCTION TUBING, PUMP, AND RODS TO 3600'. RETURN WELL TO PRODUCTION.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE AREA SUPERINTENDENT

DATE DEC 27 1988

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side