

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____b. TYPE OF COMPLETION:
NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____2. NAME OF OPERATOR
GETTY OIL COMPANY3. ADDRESS OF OPERATOR
P. O. BOX 730, HOBBS, NEW MEXICO 882404. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface Ltr. D, 660' FNL & 660' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. _____ DATE ISSUED _____

Workover

15. DATE ~~STARTED~~ 9-28-78 16. DATE T.D. REACHED 10-6-78 17. DATE COMPL. (Ready to prod.) 10-14-78 18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 3309' D.F. 19. ELEV. CASINGHEAD -----

20. TOTAL DEPTH, MD & TVD 3653' 21. PLUG, BACK T.D., MD & TVD ----- 22. IF MULTIPLE COMPL., HOW MANY* ----- 23. INTERVALS DRILLED BY Reverse Unit CABLE TOOLS -----

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3479-3663' (OH) LANGLIE MATTIX

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DRESSER ATLAS - BHC Acoustic Log 3620-3000'

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	42'	17-1/2"	45 Sxs.	
9-5/8"	36#	1190'	12-1/4"	400 Sxs.	
5-1/2"	14#	3479'	7-7/8"	150 Sxs.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3443'	

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3479-3663' (OH)	3000 Gals. 15% NE, 400# Rock Salt,
	200# Benzoic Flakes. 6000 Gals. Gel. 2% KCL;
	45,000 Gals. Crystal Frac 30; 22,500# 100
	Mesh Sand; 49,500# 20-40 Sand; 400# Salt; 400#

33.* PRODUCTION Benzoic Acid Flakes.

DATE FIRST PRODUCTION 10-19-78 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 2 X 1-1/2 X 16 Pump WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-23-78	24	-	→	37	20	33	541/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	-	→	37	20	33	34.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Dale R. Crockett

TITLE

AREA SUPERINTENDENT

DATE 8-13-79

*(See Instructions and Spaces for Additional Data on Reverse Side)