

5-USGS-HOBBS
1-R.J. STARRAK, SA
1-A. B. CARY, MIDLAND
UNITED STATES

1-FLB, ENGR.
1- H.C.L.
1-FILE
1-BH, FIELD CLERK

COPY TO C. C.

Form Approved.
Budget Bureau No. 42-R1424

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 730, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Ltr. D, 660' FNL & 660' FUL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

Return to production ☒

(other)

5. LEASE

NM-27721

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Myers Langlie Mattix Unit

8. FARM OR LEASE NAME

(Formerly Gulf's LaMunyon Fed. #4)

9. WELL NO.

4

10. FIELD OR WILDCAT NAME

Langlie Mattix

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 29, T-23-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3309' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-28-78 - MIRU X-Pert Unit. Installed BOP and pulled tubing.

9-29-78-10-1-78 - Sand pump - Reverse unit circulating to clean fill.

10-2-78 - Set pkr. @ 2605'. Dowell loaded and tested csg. to 5000'. OK: pumped 70 bbls. fresh water down tbg. thru perfs. (2772-3103') 2 1/2 BPM @ 500#. Pumped 200 sxs Class "C" cement with .6 of 1% D-6, 2% CaCl. Displaced cement to surface with 75 BW. Reset pkr. Pumped up to 1500#. Released pkr. POH. Reversed out 36 sxs. 59 sxs in casing (2605-3103'). 105 sxs in formation. WOC 24 hrs.

10-3-78 - Ran 4 3/4" bit and tagged cement @ 2604' and drilled to 2856'. Tested to 1000#. O.K.

Subsurface Safety Valve: Manu. and Type

(Continued)

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Valerie B. Baker

TITLE

Area Supt.

DATE

10/30/78

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NOV 1 1978

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

- 10-4-78 - Ran 4 3/4" bit and drilled cement 295'-2150'. Tested to 1000' O.K.
- 10-5-78 - Ran 4 3/4" Reed bit and drilled CI Plug 3310-18. Pushed to 3553'.
- 10-6-78 - Lowered 4 3/4" bit; tagged fill @ 3579'; cleaned out to 3620'; drilled new hole to 3663'.
- 10-7-78 - Dresser Atlas ran BHC Acoustic Log 3620-3000'.
- 10-9-78 - Ran 5 1/2" "R" pkr. and set pkr. @ 3450'. Ran 2 3/8" tbgs. and set @ 3433'. B.J. acidized with 3000 gals. 15% HF, 400# rock salt, 200# Benzoic Flakes in 3 stages.
- 10-10-78 - Released pkr. & pkr. with pkr., SN, and 2 3/8" tbgs. Ran 5 1/2" Baker Model "R" pkr., SN, and 106 jts. 2 7/8" tbgs. and set pkr. from 3225-3232'.
- 10-11-78 - B.J. frac'd down 2 7/8" tbgs. with 6000 gals. gelled 2% KCl water, 45,000 gals. Krystal Frac 30, 22,500# 100 Mesh sand, 49,500# 20/40 Mesh sand, 400# rock salt, and 400# Benzoic Acid Flakes.
- 10-14-78 - Ran tbgs., rods, and pump and placed well on production with American 160 pump unit.