

NO. OF COPIES RECEIVED
DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

5-MOCC
1-R.J. STARRAK-TULSA
1-A.B. CARY-MIDLAND
1-ELB. ENGR.

1-HCL, FOREMAN
1-FILE
1-BH, FIELD CLERK

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

Operator
Getty Oil Company
Address
P. O. Box 730, Hobbs, New Mexico
Reason(s) for filing (Check proper box)
New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Previously: Gulf No. 4 (Federal)
C.E. La Munyon
If change of ownership give name and address of previous owner
Gulf Oil Co., P. O. Drawer 1150, Midland, TX 79702

II. DESCRIPTION OF WELL AND LEASE
Lease Name
Myers Langlie Mattix Unit
Well No.
4
Pool Name, including Formation
Langlie Mattix
Kind of Lease
XXX Federal XXX
Lease No.
NM-27721
Location
Unit Letter
D
660' Feet From The North Line and 660' Feet From The West
Line of Section
29
Township
23S
Range
37E
NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Texas New Mexico Pipe Line
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1510, Midland, TX 79702
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
El Paso Natural Gas Co.
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1492, El Paso, TX 79999
If well produces oil or liquids, give location of tanks.
Unit
G
Sec.
5
Twp.
24S
Rge.
37E
Is gas actually connected?
Yes
When

If this production is commingled with that from any other lease or pool, give commingling order number:
V. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☒ Deepen ☒ Plug Back ☐ Same Res. ☐ Diff. Res. ☐
Date ~~Spore~~ Worked over
9-29-78
Date Compl. Ready to Prod.
10-17-78
Total Depth
3653'
P.B.T.D.
--
Elevations (DF, RKB, RT, CR, etc.)
3309'
Name of Producing Formation
Queen
Top Oil/Gas Pay
3511'
Tubing Depth
3473'
Perforations
None (Jalmat Squeezed)
Depth Casing Shoe
3479'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
17 1/2
12 1/4
7 7/8
4 3/4
CASING & TUBING SIZE
13 3/8
9 5/8
5 1/2
Open Hole
DEPTH SET
42
1190
3479
3479-3653
SACKS CEMENT
45
400
150
-

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks
10-19-78
Date of Test
10-23-78
Producing Method (Flow, pump, gas lift, etc.)
Pump 2 x 1 1/2 x 16
Length of Test
24 hrs.
Tubing Pressure
-
Casing Pressure
-
Choke Size
-
Actual Prod. During Test
70
Oil-Bbls.
37
Water-Bbls.
33
Gas-MCF
20

GAS WELL
Actual Prod. Test-MCF/D
Length of Test
Testing Method (pilot, back pr.)
Tubing Pressure (shut-in)
Bbls. Condensate/MMCF
Casing Pressure (shut-in)
Gravity of Condensate
Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Dale R. Crockett;
Area Superintendent
October 31, 1978
OIL CONSERVATION COMMISSION
APPROVED
NOV 2 1978
BY
TITLE SUPERVISOR DISTRICT 1
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter or other such change of condition.