

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-27721

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

MAY 15 1978

U. S. GEOLOGICAL SURVEY
DEPT. OF THE INTERIOR
WASHINGTON, D. C. 20540

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 730 Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

7. UNIT AGREEMENT NAME

Myers Langlie Mattix Unit

8. FARM OR LEASE NAME

Myers Langlie Mattix Unit

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29-T23S-R37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3309' DF

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Return to production

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

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SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Well No. 4 is currently Gulf Oil Company's La Munyon Federal No. 4. It is completed as a Jalmat gas well. Gulf has elected to abandon the Jalmat and turn the well over to the unit for operation of the unitized Langlie Mattix. The workover procedure is as follows:

- (1) Rig up pulling unit.
- (2) Install BOP and pull tubing.
- (3) Squeeze Jalmat perforations 2772'-3103' with 300 sacks.
- (4) WOC 24 hrs.
- (5) Drill out cement and test squeeze.
- (6) Drill out CIBP @ 3300' and clean out open hole 3479'-3750'.
- (7) Run Dual Lateralog and Compensated Neutron Density Log TD-3200'.
- (8) Acidize Langlie Mattix open hole 3479'3750' with 3000 gallons 15% acid.
- (9) Run tubing, rods, and pump. Install pumping equipment and place on production.

18. I hereby certify foregoing is true and correct

SIGNED

Original Signed By
Dale R. Crockett

TITLE

Area Superintendent

DATE

5-10-78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

MAY 15 1978

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side