ubmit 5 Copies
appropriate District Office
USTRICTI O. Box 1980, Hobbs, NM 88240 DISTRICT II
10. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Sirgo Operating, Inc.										-025-10872			
IIIC.													
idland,	Texas	7	7970	)2									
								C.L	fw	om Torra	o Produc		
	Change in	•		of:						om rexac	o Froduc		
	H	•			to Si	irgo Ope	rati	.ng,1	nc.				
				_=_	. O Post	728 Uo	hhc	MM	88240				
Texaco I	Produc	ing	, 11	nc. E	7.0. вох	720, no	, ,	INFI	00240				
AND LEA	SE										No.		
ase Name Well No.   Pool Name, Includi													
Unit	17	Lat	ngı:	ie Ma	ittix sk	QN							
196	20	East I	Como	The A	Line	and 198	80	Fe	et From The	E_	Line		
_ ;	_11	. rea i	TOLL .										
p 23	<u>35</u>	Range	<u>e</u>	<u>3</u> Z	L , NA	ирм,	Lea				County		
		<b>_</b>											
SPORTER	R OF O	IL A	ND N	NATU.	RAL GAS	e address to w	hich a	pproved	copy of this f	orm is to be se	nl)		
me of Authorized Transporter of Oil or Condensate						Address (Give adaress to which approved copy of this joint is to be selly							
nhead Gas		or Dr	v Gas		Address (Giv	e address 10 w	hich a	proved	copy of this f	orm is to be se	nt)		
giras Cas	لــــا	U,	,	ســـا									
produces oil or liquids, Unit Sec. Twp. R				Rge.	Is gas actually connected? Whe				n 7				
<u>i                                     </u>		<u>L</u>			<u></u> _			L					
from any other	er lease or	pool, g	rive co	xmmingl	ing order numb	er:							
	Oil Well		Gas	Well	New Well	Workover	D	epen	Plug Back	Same Res'v	Diff Res'v		
- (X)	i vien			•			İ	•		<u> </u>	<u> </u>		
	l. Ready u	o Prod.			Total Depth				P.B.T.D.				
evations (DF, RKB, RT, GR, etc.)  Name of Producing Formation						Top Oil/Gas Pay				Tubing Depth			
													Depth Casing Shoe
T	UBING,	CAS	ING	AND	CEMENTI	NG RECO	RD						
CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT				
					<u> </u>				<del> </del>	<del></del>			
					<u> </u>				<del> </del>				
<del> </del>									<del> </del>				
ST FOR A	LLOW	ABLI	Ē		<u> </u>								
recovery of to	tal volume	of load	d oil a	nd musi	be equal to or	exceed top al	llowabl	e for thi	s depth or be	for full 24 hou	rs.)		
					Producing M	ethod (Flow, p	эшпф, 8	as lift, i	etc.)				
					Cooling Property				Choke Size				
Tubing Pres	Tubing Pressure				Casing Pressure								
Oil - Bhis					Water - Bbls.				Gas- MCF				
On - Dois.													
Length of	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate				
									Choka Siza				
Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size						
					ــــــــــــــــــــــــــــــــــــــ			······	1				
CATE OF	COM	PLIA	NC	E			NSF	=RV	ATION	DIVISIO	NC		
lations of the	Oil Conse	rvation	)					· · · ·	, , , , , , , , ,	_,,,,,,,			
i mai me inior knowledge ar	nnauon gi nd belief.	ACT 900	746		Date	Annrow	od		en e				
1					Date	s Approv	eu .						
ivate	$\Lambda$				D.						pri		
		m	201-	<del>-</del>	∥ by-								
Proc	auctic			<u>-</u>									
015	/685_0	•			little	·							
	Te	lephone	e No.		-11								
	idland,  Oil Casinghead Texaco  AND LEA Unit  SPORTEI  ghead Gas  Unit  from any othe  - (X)  Date Comp  Name of Pr  Tabing Pre  Oil - Bbls.  Length of Tubing Pre  CATE OF Interpretations of the Introduced process  Proc	Change in Oil Casinghead Gas  Texaco Product  AND LEASE  Well No. Unit  SPORTER OF O Or Condent  ghead Gas  Unit   Sec.  I Uni	Change in Transpoil Dry Casinghead Gas Conducting  AND LEASE  Well No. Pool Lar.  SPORTER OF OIL All or Condensate  SPORTER OF OIL All or Condensate  Change in Transpoil  Well No. Condensate  Range  SPORTER OF OIL All or Condensate  Condensate  Condensate  Tunit Sec. Twp.  Coil Well  Date Compl. Ready to Prod.  Name of Producing Formation  Name of Producing Formation  TUBING, CAS  CASING & TUBING  CASING & TUBING  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure  Oil - Bbls.	Change in Transporter Oil Dry Gas Casinghead Gas Condensate Texaco Producing, In AND LEASE Unit Peet From Langl:  Feet From Page Range  ISPORTER OF OIL AND Nor Condensate  Grown any other lease or pool, give condensate  TUBING, CASING CASING & TUBING SIZE  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure  Oil - Bbls.  Length of Test  Tubing Pressure  Oil - Bbls.  CATE OF COMPLIANC  Islations of the Oil Conservation  In that the information given above knowledge and belief.  Production Tech Title 915/685-0878	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate Texaco Producing, Inc. If  AND LEASE Unit Well No. Pool Name, Includi Langlie Ma Langlie Ma Langlie Ma Range 3.7  SPORTER OF OIL AND NATU Or Condensate  Unit Sec. Twp. Rge.  Unit Sec. Twp. Rge.  Oil Well Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING AND CASING & TUBING SIZE  Tubing Pressure Oil - Bbls.  Length of Test Tubing Pressure Oil - Bbls.  Length of Test Tubing Pressure Oil - Bbls.  Length of Test Tubing Pressure (Shut-in)  CATE OF COMPLIANCE diations of the Oil Conservation I that the information given above knowledge and belief.  Production Tech. Title 915/685-0878	Change in Transporter of:  Change in Transporter of:  Clasinghead Gas	Change in Transporter of: Oil Dry Gas Condensate Texaco Producing, Inc. P.O. Box 728, Ho  AND LEASE Unit Gas Condensate Langlie Mattix SR QN	Other (Please explain)   Change in Transporter of:   Other (Please explain)   Change in Transporter of:   Other (Please explain)   Effective 4-1-91   to Sirgo Operation   Casinghead Gas   Condensate   Texaco Producing, Inc. P.O. Box 728, Hobbs, AND LEASE   Well No.   Langlie Mattix SR QN	Inc.   30- idland, Texas   79702   Other (Please explain)   Change in Transporter of:   Effective (-1-91. Ch Coli   Dry Gas   Condensate   Texaco Producing, Inc. P.O. Box 728, Hobbs, NM AND LEASE Unit   Well No   Pool Name, Including Formation   Langlie Mattix SR QN   Sauce   Well No   Pool Name, Including Formation   Langlie Mattix SR QN   Sauce   Other (Please explain)   Effective (-1-91. Ch to Sirgo Operating, I Change in Transporter of:   Change of Producing, Inc. P.O. Box 728, Hobbs, NM AND LEASE   Texaco Producing, Inc. P.O. Box 728, Hobbs, NM AND LEASE   Unit   Great   Change of Producing Formation	Inc.    30-025- C    idland, Texas   79702     Change in Transporter of     Effective 4 -1-91. Change from the Sirgo Operating, Inc.     Casinghead Gas   Condensate     Effective 4 -1-91. Change from the Sirgo Operating, Inc.     Texaco Producing, Inc. P.O. Box 728, Hobbs, NM 88240     AND LEASE   Well No.   Pool Name, Including Formation   Kind of Lease, State, Federal or Following From The   Line and   980   Feet From The	Change in Transporter of   Change in Transporter of   Casiophead Cas   Dry Cas   Casiophead Cas   Codenate   To Sirgo Operating, Inc.   Texaco Producing, Inc. P.O. Box 728, Hobbs, NM 88240     AND LEASE   Well No   Pool Name, Isolading Formation   Line and   State Change in Fee   Mart   Pool Name, Isolading Formation   Line and   Pool Name, Isolading Name   Pool Name, Isolading Name		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.