

U. S. LAND OFFICE. Las Cruces

SERIAL NUMBER ~~020187~~

LEASE OR PERMIT TO EXPOSE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Las Cruces
 NUMBER 02018
 OR PERMIT TO EXPORT
RECEIVED
 APR 23 1951
 INTERIOR
 OIL CONSERVATION COMMISSION
 MOBBS OFFICE

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Gulf Oil Corporation Address P.O. Box 1667, Hobbs, New Mexico
Lessor or Tract C. E. Lamunyon Field Langlie-Mattix State New Mexico
Well No. 15 Sec. 29 T. 23S R. 37E Meridian NMPM County Lea
Location 1980 ft. N of N. Line and 1980 ft. W of E. Line of Section 29 Elevation 3304'

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed 67 Jan 1981

Date April 19, 1951

Title _____ Area Prod. Supt.

The summary on this page is for the condition of the well at above date

Commenced drilling January 27 19 51 Finished drilling April 7 19 51

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3510' to 3620' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to **(Cable Tools)** No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	303'	375	HOWCO		
7"	3463'	650	HOWCO		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		SOWE #1	440 qts.	3-30-51	3620-3510	TD 3620'

TOOLS USED

Rotary tools were used from 6 feet to 3600 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

Put to producing _____ April 2, 1957

The production for the first 24 hours was 102 barrels of fluid of which 100 % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. 84

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

-----McQueen & Stout-----, Driller -----, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0'	2' 6"		Floor to Surface
	6' 6"		Cellar
	12'		Caliche
	26'		Sand
	45'		Caliche
	78'		White Sand
	115'		Sand
	117'		Water & Sand
	123'		Quick Sand
	200'		Sand
	227'		Red Rock
	242'		Red Shale
	303'		Red Rock
	400'		Red Rock
	421'		Blue Shale
	425'		Red Rock
	470'		Red Rock & Blue Shale
	520'		Red Rock & Shale
	560'		Red Rock & Brown Shale
	570'		Red Rock
	578'		Blue Shale
	590'		Red Rock
	623'		Sand
	675'		Brown Shale
	696'		Sand
	709'		Water Sand

