DISTRICT

P.O. Box 1980, Hobbs, NM 88240 DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210 DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

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OIL CONSERVATION DIVISION

P.O. Box 2088

Sante Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Revised 1-1-85
See Instructions
at Bottom of Page

Operator OXY USA INC.							M	/eli APi No. 3	0 025 10873		
Address P.O. BOX 50250, MIDL	AND TX 797	10									
	Change in Tran					По	ther (Please e	volain)			
<u>—</u>	Oil					☐ Other (Please explain)					
	on Casinghead Ga	15		Condensate	, 5						
If change of operator give name and address					· · · · · · · · · · · · · · · · · · ·						
of previous operator	TEXACO EX	PLORATI	ON & P	RODUCTIO	ON INC, P.O.	BOX 730, H	OBBS, NM	88240			
II. DESCRIPTION OF WELL AND L	EASE						1				
Lease Name MYERS LANGLIE MATTIX UNIT	Well No. Pool Name, includi 2 LANGLIE MATTIX			ling Formation (7 RVRS Q GRAYBURG			of Lease State, Fede EDERAL		No. LC030187		
Location									 		
Unit Letter B	:66	<u>30</u> F	eet Fron	m The _N	ORTH_Line	and 1980	Feet	From The E	<u>LAST</u> L	.ine	
Section 29	То	wnship	238		Range	37E	NMPM		LEA CC	YTAUC	
III. DESIGNATION OF TRANSPORT	TER OF OU A	ND NATI	IIPAL G	Δς							
Name of Authorized Transporter of	Oil			ensate	Address (Give	address to wh	hich approved	copy of this for	m is to be sent)		
Texas New Mexico Pipeline Company	1670 Broadway Denver, Colorado 80202										
Name of Authorized Transporter of Casinghead Gas Dry Gas					Address (Give address to which approved copy of this form is to be sent) P. O. Box 1137 Eunice, New Mexico 88231						
If Well Produces oil or liquids,	Sec. Twp. Rge.				ly connected						
give locaton of tanks	G	5	245	37E	no						
If this production is commingled with that	from any other	lease or p	ool, give	commingling	g order number	:					
IV. COMPLETION DATA		•			1		<u> </u>	<u>-</u>	+		
Designate Type of Completion	- (X)	Oil We	eil '	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					1			Depth Casing	3 Shoe		
		TUBING	, CASI	NG AND	CEMENTIN	G RECOR	D				
HOLE SIZE CASING			IG and TUBING SIZE			DEPTH SET			SACKS CEMENT		
	-			_	+			 	·		
					<u> </u>						
V. TEST DATA AND REQUEST FO											
OIL WELL (Test must be afte	r recovery of t		e of load	oil and mu	· · · · · · · · · · · · · · · · · · ·		·		or be a full 24 h	iours.)	
Date First New Oil Run 10 Tank	Producing Method (Flow, pump, gas lift, etc.)										
Length of Test	Tubing Press	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbis.			Gas - MCF		
GAS WELL					<u> </u>						
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE											
I hereby certify that the rules and regulations	of the Oil Conserv	ation				0" 0	استانادن	MATION!	ואטוצויעים		
District know here complied with and that the is also and complete to also party of the way		7 ahowe			li .						
	2/11	,						4.1	30%		
Signature					Date Approved						
P. N. McGee Land Manager					ORIGINAL SIGNED BY JERRY SEXTON						
Printed Name Title 1/6/94 685-5600						By <u>district i supervisor</u>					
1/6/94 Date					Title_			·			
Vale	1 66	phone No	,. 	-	!						

INSTRUCTIONS: This form is to be filed in compliance with rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only sections I, II, III, and IV for changes in operator, well name or number, transporter, or other such changes
- 4) Sepreate Form C-104 must be filed for each pool in multiply completed wells.

DeSolo/Nichols 110893