

U. S. LAND OFFICE
SERIAL NUMBER 030187

~~PROPOSED OR DEFERRED TO PROSPECT~~

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
STATES
THE INTERIOR
JUN 21 1951
SURVEY
OIL CONSERVATION COMMISSION
HOBBS-OFFICE

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

LOCATE WELL CORRECTLY

Gulf Oil Corporation

Company -----

C. E. LaMunyon

Lessor or Tract -----

Well No. 17 Sec. 29 T. 23S R. 37E Meridian NMPM County Lea

Location 660 ft. {N.} of N Line and 1980 ft. {E.} of E Line of Section 29 Elevation 3310'

(Derrick floor relative to sea level)

including complete and correct record of the well and all work done thereon

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed E. F. Taylor

 Assoc. Eng. Supt.

Date June 18, 1951

Date _____

The summary on this page is for the condition of the well at above date. /

Commenced drilling April 16, 19 51 Finished drilling May 29, 19 51

OR GAS SANDS OR ZONES

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 3500' to 3620' (Denote gas by —) No. 4, from — to —
 No. 2, from — to — No. 5, from — to —
 No. 3, from — to — No. 6, from — to —

IMPORTANT WATER SANDS

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

CASING RECORD

CASING RECORD							Perforated		Purpose
Size casing	Weight per foot	Threads per inch	Mike	Amount	Kind of shoe	Cut and pulled from	From—	To—	
5 7/8"	36#	8 R.T.	S	320'					
5 7/8"	20#	8 R.T.	8	345'					
REMARKS OF WORK DONE									

MUDDING AND CEMENTING RECORD

MUDDING AND CEMENTING RECORD					
Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	332'	20	HOWCO		
7"	346 1/4'	65	HOWCO		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

SHOOTING RECORD						
Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		SOE #1	300 Ct.	5-22-51	3620' to 3500'	TD 3620'

TOOLS USED

TOOLS USED

Rotary tools were used from 0 feet to 3620 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

DATES

Cable tools were used _____

_____, 19_____

The production for the first 24 hours was 104 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water and _____ % sediment.

If gas well, cu. ft. per 24 hours _____

Rock pressure, lbs. per sq. in. _____

DATES

Put to producing May 29, _____, 1951

Gravity, ~~87~~ API 39

Gallons gasoline per 1,000 cu. ft. of gas _____

EMPLOYEES

EMPLOYEES

EMPLOYEES	
Baker and Taylor	Driller
	Driller

FORMATION RECORD

FORMATION RECORD			
FROM—	TO—	TOTAL FEET	FORMATION
0'	15		Top R. B. to Bottom of Cellar
	41'		Surface Sand
	338'		Red Bed and Sand
	422'		Red Bed
	1020'		Red Bed and Sand
	1138'		Red Bed and Anhydrite
	1308'		Anhydrite and Salt
	2600'		Anhydrite
	2673'		Anhydrite and Lime
	2748'		Lime
	2788'		Lime and Gypsum
	2851'		Lime
	3030'		Lime and Sand
	3080'		Lime
	3162'		Lime and Sand
	3199'		Lime
	3480'		Dolomite
	3485'		Sandy Lime
	3491'		Lime and Sand
	3492'		Sandy Lime
	3515'		Lime
	3540'		Broken Lime
	3555'		Lime and Sand
	3570'		Hard Lime

(OVER)

(OVER)

LOKINATION RECORD—CONTINUED

RECEIVED
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
ON CONSERVATION COMMISSION
HOURS OFFICE

[illegible]

LOCATE ME! COME HERE!

[illegible]

NO GAS SANDS OR ZONES

(3) and are subject to

IMPORTANT WATER SAVING

000000 011947

TIME	NO.	TIME	NO.
1/2	1050	1/2	1050
1/2	1350	1/2	1350
3/4	1600	3/4	1600
1	1850	1	1850
1/4	2250	1/4	2250
1/2	2350	1/2	2350
2 1/2	2750	2 1/2	2750

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "saddened" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put into test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

TABLE 1

U. S. GOVERNMENT PRINTING OFFICE

On

2010 2014911

RECORDING RECORD

TOOTS USED

DATE

EMPLOYEES

FORMATION RECORD

NOTES

FREE LATOT

432

- 144 -

3583
3620

TOTAL FEET

FORMATION

FORMATION RECORD-Continued

Time
Time

INFORMATION TOPS

Ambyrte
B. Salt
Tates
Queen
1115
2510
2710
3710