

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLY
(Other instructions
reverse side)TE*
re-Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

10-030127 44-27721

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Myers Langlie-Mattix Unit

8. FARM OR LEASE NAME

Myers Langlie-Mattix Unit

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Langlie-Mattix

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29-23S-37E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1351 Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Letter "C", 660' FWL and 1980' FWL. Sec. 29-23S-37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3308.5' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Set 4-1/2" casing convert to water inj.
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Moved in workover rig 7-30-76. Pulled rods and tubing.
- 2) Cement squeezed leak interval in 7" OD casing 335-1367' with 100 sacks Neat cement and 300 sacks Class "C" cement mixed 3.5# salt and 2X CaCl per sack.
- 3) Drilled out cement 310-365', drilled thru 7" OD casing wall at 365'. Drilled out cement 365-495'.
- 4) Milled out Baker Model "D" packer at 3435' and recovered.
- 5) Set 87 joints (3612') 4-1/2" OD 11.6# ST&C 3RD K-55 casing at 3614' with DV tool at 3190'.
- 6) Cemented first stage with 350 sacks Class "C" cement mixed 6# salt per sack. Cemented second stage thru DV tool with 350 sacks Class "C" cement. WOC 18 hours.
- 7) Drilled out cement 3149-3210' and 3565-3609'. FBTD. Pressure tested 4-1/2" OD casing to 6000/30 mins., held okay.
- 8) Perforated 4-1/2" OD casing 3496-3509' with 13 shots, 3512-3517' with 5 shots, 3520-3526' with 6 shots, 3560-3578' with 18 shots, 3582-3587' with 5 shots and 3591-3598' with 7 shots total of 54 shots.
- 9) Treated perfs. 3496-3598' with 5000 gallons 15% HCl acid and 8 ball sealers.
- 10) Set 111 joints (3424') 2-3/8" OD Salta lined injection tubing and Johnson tension packer at 3429'. Loaded tubing-casing annulus with treated water.
- 11) Placed well on active injection status August 29, 1976, injecting water thru Langlie-Mattix perforations 3496-3598' at the rate of 500 barrels water per day on vacuum.

18. I hereby certify that the foregoing is true and correct

(signed) D. R. Grow

SIGNED

D. R. Grow

TITLE

Lead Clerk

DATE

9-14-76

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 17 1976

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.