

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS. COMMISSION
P.O. BOX 1980
NEW MEXICO 88240
Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 8910138170 - NMIC 057420
2. Name of Operator OXY USA Inc.	6. If Indian, Allottee or Tribe Name 011007
3. Address and Telephone No. P.O. Box 50250 Midland, TX 79710-0250 915-685-5717	7. If Unit or CA, Agreement Designation Myers Langlie Mattix Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1880 FSL 2080 FEL NWSE(J) Sec 29 T23S R37E	8. Well Name and No. 25
	9. API Well No. 30-025-25987
	10. Field and Pool, or Exploratory Area Langlie Mattix 7 Rvr Q-G
	11. County or Parish, State Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Re-activate TA'd well</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD - 3744' PBTD - 3697 PERFS - 3397-3598'

MIRU PU 5/15/96, NDWH, NUBOP, RIH & TAG @ 3299'. DRILL CMT & CIBP FROM 3299-3340', CLEAN OUT TO 3697'. RIH W/ 2-3/8" TBG & SET @ 3658', SWAB WELL. RIH W/ 2"X 1-1/2"X 16' BHD PUMP ON 65 RD STR. ND BOP, NUWH, RDPU 5/21/96. REACTIVATE TA'd WELL AND PUT BACK ON PRODUCTION 5/25/96 AND TEST AS FOLLOWS:

HRS	OIL	WATER	GAS
24	18	103	1
24	8	62	1
24	7	107	2

NMOCD POTENTIAL TEST 5/28/96

24	17	40	1	38.4	GOR-59
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14. I hereby certify that the foregoing is true and correct

Signed

David Stewart

Title

David Stewart

Regulatory Analyst

Date

6/28/96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

J. P. [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side