SUBMIT IN TRIPL (Other instructions on reverse side) Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR							7 H	ರಕ್ತ	
GEOLOGICAL SURVEY						in the	- -	AND SERIAL NO.	
						LC-05		OR TRIBE NAME	_
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						.omo	or and	10 ll: 10 s	
DRILL XX DEEPEN				PLUG BA	CK 🗌	1 7 3 3	BERMENT N		
b. TYPE OF WELL			rele 🖂 Multip	· · · · · · · · · · · · · · · · · · ·	Myers L	anglie	<u>Mattix Un</u>	<u>i</u> 1	
WELL XX WI	MULTIP COR ZONE		1 	R JEASE NAI	구글로				
	间底面产品	9	MAGES T	and 146	<u>Mattix Un</u>	<u>1</u> 1			
Getty 0il Company 3. ADDRESS OF OPERATOR						255 =		105 105	•
P.O. Box 730 Hobbs, New Mexico 88240 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) 1070						10. 311LD	AND POOL, O	E WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						Langfie	Mattix		<u> </u>
Unit letter J, 1880' FSL & 2080' FEL U S GEOLOGICAL SURVE At proposed prod. zone Sec. 29-T23S-R37E							DVEY OR AR	EA 2 B	
At proposed prod. zone Sec. 29-T23S-R37E HOBBS, NEW MEXICO						VS 57	3 3 D	376	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®							COR PARISE	3/C= -13, STATE	
8 miles north of Jal, New Mexico							ઉ ≟	ම ම ම කුල්ලී N.M.	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST				16. NO. OF ACRES IN LEASE 17. NO.			BIÉNED 👼	7	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 1300'				9300'	3	Z Z Z	5 403	0.111.0 (60.6) 8.11	
18. DISTANCE FROM PROPOSED LOCATION			19. PR	OPOSED DEPTH	1	RY OR CABLE	TOOLS-	₹ 3°	_
OR APPLIED FOR, ON THIS LEASE, FT.				3750' Rota			5 3	od, co	
21. ELEVATIONS (Show whether DF, RT, GR. etc.)						<u> </u>	- <u>2</u> 9-78	RK WILL START	•
3316 GR. Fig. 23. PROPOSED CASING AND CEMENTING PROGRAM FIG. 25.							72.35 1.0	<u>र्थः</u> इ <u>त्र</u> ्	
PROPOSED CASI						THE TO I	_ ==	<u> 350</u>	
SIZE OF HOLE	8 5/8	WEIGHT PER FO	00T	500	1 2 3	300 sa	CKZ :		
7 7/8	5 1/2	15.5		3750	<u> </u>	1200-sa		5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	<u> </u>
						nort Oful		7 Ho	
							<u> </u>	곡으로 프	
The proposed well will be drilled from the surface to a total de									
rotary tools. The pump and plug process will be used in cementing all strings of casing and cement will be circulated to the surface on the 8 5/8" and 5 1/2" casing The 5 1/2"									
casing will be perforated as indicated by electric logs opposite t									
The drilling fluid will be brine water and mud of sufficient									
halo for logging and running casing Rlowout preventers will be in									
FOOD DSI						<i>-</i> -	트로	32	
SEE ATTACHED TOWAL CONDITIONS OF APPROVAL						hayr tonu bun ,ffa <i>n</i> buottoarth	tonsolita 1 ambacdi 10 toset.	lw cap	
COMPLIO. 2						erth Outs	ering Bard Bard Bard Bard Bard Bard Bard Bard	Elan Dream	
• · · · · · · · · · · · · · · · · · · ·						9d1	AND THE PERSON OF THE PERSON O	12 S	
dances Drilling Operations have				"APPRO)VAL 10 E	E LICE	31 32		
Commenced, this drilling approval Expires 9-26-36				WHILE	DRILLING	AND FETTING		d. 1 HORI HIDE	<u></u>
Expires	1-26-7 X				4	10 July 10 Jul		9 2	
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If	proposal is to deep	pen or p	olug back, give data on p	resent prod	luctive zone	and propose	d new producti	٧e
zone. If proposal is to preventer program, if any		ally, give pertinen	t data d	on subsurface locations a	nd measure	d and true v	ertical depti	he. Give blowe = 3 5	ut
24.	1.60	7				2 8 7 8	2 5 5 -	245	_
81GNED	an La	Med TI	rle P	Area Superinten	dent	DAT	. = -5-1	7-18	
(This space for Fede	ral or State office use)					1 3 3 6		<u> </u>	_
PERMIT NOPPROVADER NO.						<u> </u>	E 22 2		
PERMIT NO						T. F.	÷ 34 -	18.1 10.1	
APPROVED BY TITLE				1 11 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	i 1978			- F3 	_
CONDITIONS OF APPROVAL, IF ANY:					NEED		= 7 0 5 3		
TRICT ENGIN							: <u>1</u> 1	Dan Ban	
*See Instructions On Reverse Side									
		see instit	cnons	On Neverse Side					