

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other **Injection**

2. Name of Operator
OXY USA WTP Limited Partnership 192463

3a. Address
P.O. Box 50250 Midland, TX 79710

3b. Phone No. (include area code)
915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL 1980 FEL SWSE(0) Sec 29 T23S R37E

5. Lease Serial No.
8910138170 - **LC057420**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Myers Langlie Mattix Unit

8. Well Name and No.
45

9. API Well No.
30-025-10816

10. Field and Pool, or Exploratory Area
Langlie Mattix 7R-Qn-GB

11. County or Parish, State
Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other: _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See Other Side

Approved as to plugging of the well bore
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Regulatory Analyst

Signature

David Stewart

Date

2/5/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

PETROLEUM ENGINEER

Date

FEB 12 2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

GWV

MLMU # 45

11/2/2000

Set 1 anchor and test other 3. MIRU NU BOP laying down tbg.

11/3/2000

Finish laying down tbg. PU 4 1/2 scraper LTIH to 3355'. Circ hole clean. Surf csg leaking. TOH TIH w/ CIBP and set 3332'.

11/6/2000

Displace hole set pkr. Test CIBP at 3332 to 500#. Held. PU set pkr 3104 test liner @ 500 # PU pkr set at 295 test csg 295 to surf. Held. Test 295 to TOL at 3083' comm up surf csg SION

11/7/2000

Set pkr 3072 test liner top 3083' to 600 # Held. SD bad weather.

11/8/2000

Isolate csg leaks 421 to 453. Circ up to surf. Holes at 390 to 421 no rate. 390 to surf test 500 # held. Pull pkr and run open ended 105 jts to 3330. SION

11/9/2000

Pump 35 sks cmt plug 3380 to est. TOC 2975 Pull to 2315 WOC. Tag 2988 POOH Rotary perf holes at 2850. Run pkr 87 jts set pkr. Could not pump into perms at 2850 SION

11/10/2000

Pull pkr and run open ended 2988 pump gel 2900 spot 35 sks cmt plug 2913 est TOC 2710 PU to 2061' WOC Tag Plug 2710 LD 45 jts to 1269. SION

11/13/2000

Mix and Pump 25 sks cmt plug 1269 to TOC 1124 Pull 26 jts WOC Tag cmt green SION

11/14/2000

Tag cmt 1106 POOH run cmt ret 9 jts set ret at 293' pump 75 sks below ret. Pull setting tool. Run open ended to TO ret Pump 63 sks and fill csg up w/cmt 293' to surf.

Well Plugged.

\$32,279.00