Form 9-331 (May 1963)

O STATES SUBMIT IN TRIPLICATES Of THE INTERIOR (Other Instructions e-UNITED STATES DEPARTME!. GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC-057420

. IF INDIAN, ALLOTTEE OR TRIBE	NAME

	(De not use this form for propos	ICES AND REPORTS tals to drill or to deepen or plug ATION FOR PERMIT—" for such	back to a different reservoir.	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
-	OIL GAS OTHER		My	7. UNIT AGREEMENT NAME OF LANGITE MATERIAL STARM OF LEASE NAME OF LEA	tix Unit	
2.	NAME OF OPERATOR		**************************************	1		
	Skelly Oil Company		My	ers Langlie-Mat	tix Unit_	
3.	ADDRESS OF OPERATOR			9. WELL NO.		
	P. O. Box 1351, Midlan	d, Texas 79701		45		
١.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* 10. FIELD AND POOL, OR WILDCAT See also space 17 below.) At surface Langlie-Mattix					
Unit Letter 0, 660' FSL & 1980' FEL, Sec. 29-23S-37E			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
				Sec. 29-23S-3	37E	
14.	PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE	
		Unk	nown	Lea	New Mexico	
l 6 .	•	Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
	TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	ELL	
	FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	SING	
	SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	T*	
		CHANGE PLANS	(Other) Shut Down		X	
	(Other)		(Note: Report results	of multiple completion of interesting of interesting of the control of the contro	on Well m.)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* This well was shut down at an unknown date by the former operator as being uneconomical to operate. The well was taken into the Myers Langlie-Mattix Unit 2-1-74 as a shut down well. Present plans are to place the well under waterflood operations in the last quarter of 1974 or in 1975.						

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18. I hereby certify that the foregoing is true and correct	t	The state of the s	
signed J. R. Aven	t TITLE Dist. Admin. Coordinator	DATE	
(This space for Federal or State office use)		ADDONES	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	ARPROVED	

*See Instructions on Reverse Side

ACTING DISTRICT ENGINEER