	DISTRIBUTION ANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE COMMISSION AND	Form C-104 Supersedes Old C-104 and C- Effective 1-1-65								
	S.G.S.  AND OFFICE  IRANSPORTER OIL  GAS	AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS									
	OPERATOR	-	•									
1.	PRORATION OFFICE Operator											
	Skelly Oil Company											
	Reason(s) for filing (Check proper box	idland, Texas 79701	Other (Please explain)	ormerly: Continental								
	New We!l Recompletion	Change in Transporter of: Oil Dry Go	Oil Company, St	ewart 29, Well No. 1								
	Change in Ownership Casinghead Gas Condensate Effective date of unitization 2-1-74											
	If change of ownership give name and address of previous owner	Continental Oil Compan	y, P. O. Box 460, Hobbs	, New Mexico 88240								
11.	DESCRIPTION OF WELL AND	LEASF.   Well No.   Pool Name, Including F	Formation									
	Myers Langlie-Mattix Unit 45 Mattix Seven Rivers Queen State, Federal or Fee Federal LC05742											
	Unit Letter 0; 66	O Feet From The South Lin	ne and 1980 Feet From	The East								
	Line of Section 29 To	wnship 23S Range	37E , ммрм, Lea	County								
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil  or Condensate  Address (Give address to which approved copy of this form is to be sent)											
	Shell Pipeline Corpora	tion	P. O. Box 2648, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)									
	El Paso Natural Gas Co		P. O. Box 1492, El Paso, Texas 79999									
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 0 29 23S 37E	Is gas actually connected? Wh Yes	en Unknown								
	If this production is commingled with that from any other lease or pool, give commingling order number:											
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'								
	Designate Type of Completic	On - (X) Date Compl. Ready to Prod.	Total Depth									
	Date Spudded	Dute Comp.: Reddy to Prod.	Total Depth	P.B.T.D.								
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth								
	Perforations			Depth Casing Shoe								
		· <del></del>	D CEMENTING RECORD									
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT								
v.	TEST DATA AND REQUEST F		feer recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allo								
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)									
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size								
	Actual Prod. During Test	Oil-Bbls.	Bbls. Water-Bbls.									
1	GAS WELL	I and had Task	Phla Cardanasa Anige	10								
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate								
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size								
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION									
	I hereby certify that the rules and r	regulations of the Oil Conservation	APPROVED	, 19								

## VI.

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			*								. ,			
				•			1 - 1							

(Title)

(Date)

(Signature) Leland Franz District Production Manager

February 1, 1974

Orig. Signed by Jos D. Reriey BY. Dist. I, Supv. TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sllow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply