						Form C- 104		
		ہے۔ 1 1 1 1 1	JIL CONSERVATION Santa Fe, New EQUEST FOR (OIL)-((COMMIS Mexico	RE	CEIV	ED	
NUPLI	CAT	- R	EOUEST FOR (OIL)-((GAS) ALLOWA	BLE JUI	17 195	, /	
				he emonator	hat Mbraucri	Mitial al	lowablie	
will be assigned to any completed oil or gas well. Form C-110 (Certificate Commission) - ance and Authorization to Transport Oil) will not be approved until Form C-160 (Certificate Commission) -								
will be assigned to any completed oil of will not be approved until rough outcome filed								
with the Co	ance and Authorization to Transport (11) will not be approved unois in the office to which with the Commission. Form C-104 is to be submitted in triplicate to the office to which							
Form C-101 was sent. Two copies will be retained, there and the essigned effective 7:00 a.m.								
Proration 0	ffice,	Hobbs, N	wided completion repo	ort is filed	during month	hof con	mpletion.	
							elivered	
into the st	ock tan	ks. Gas	must be reported on 1	15.025 P.B. a	t 60° Fahr	enneit.		
				ļ]				
Roswell,	New 14	Plac	e		Date			
			WARTE DOD A HEI	KNOWN AS.				
WE ARE HERI	EBY REQU	JESTING A	IN ALLOWABLE FOR A WELL	L KNOWN AS.				
John M.	Kelly		Stewart	Well No 1	in	1/4	y_ 1 /4	
Cor	npany or	Operato	r Lease					
	9 1	233	R 37E ,N.M.P.M LE	ang lie Met t	Pool	A	County	
section	<u>,</u> , 1	,						
Please ind	icate lo	ocation:	Elevation	Spudded 6/	2Comple	eted7/15	/51	
			Total Depth 3625	P.B.				
			Top Oil/Gas Pay <u>355</u> Initial Production T	D Top	water Pay Flow	55[BOPD OR CU. FT.	
			Initial Production 1		Hrs		GAS PER DAY /	
			Based on <u>55</u> Bbls.	011 In <u>24</u>	motor	run) •	SI190A	
			Method of Test (Pito			1 (411/ • <u></u>		
			Size of choke in inc	hes				
			Tubing (Size) 2"			3625	Feet	
		+	Dressures: Tubing	X	_ Casing	<u>A</u>		
	X		Gas/011 Ratio	X	_ Gravity_	36		
			Gas/011 Ratio	Casing Perfo	rations:			
Unit lett	er: 0						dwaton	
			Acid Record:		Show of Oi			
Casing & (Cementin	g Record	Gals	to	s/355 s/357	'5		
Size	Feet	Sax	GalsGals	to				
					s/			
10 3/4	304	150	Shooting Record. 400 Qts <u>3524</u>	to_3625	s/			
			Qts		S/ S/			
7	3403	350	Qts	to	s/			
			Natural Production	Tost	- ,			
			Natural Production Test after acid or		Tumping	55	Flowing	
]	·					
Dlesse in	dinata 1	helow Ho	rmation Tops(in confor	mance with g	eographical	section	of state):	
Please in					Northwester	m New Me	exico	
	1	Southeas	tern New Mexico					
T. Anhy			T. Devonian		. Ojo Alamo_ . Kirtland-1	ernitland	1	
T. Salt_	05.6	6	T. Silurian		T. Farmington			
T. Salt2565 B. Salt2755 T. Yates2755			The Stanson T		Pictured Cliffs			
T. Yates T. 7 Rivers			T. McKee1.			Cliff House		
T. Queen			_ T. Ellenburger T. Meneree					
T. Grayburg			_ T. Gr. Wash T. Point Lookout					
T. San Andres			-	T. Granite T. Dakota				
T. Glorieta T. Drinkard			T	1	. Morrison			
T. Tubbs			T	7	. Penn			
T. Abo T. Penn			T		·			
					·			
T. Miss_			l•					

(Please supply required information on reverse side of form)

- 4 Date first oil run to tanks or gas to pipe line:_____7/15/51 Pipe line taking oil or gas: _____ Gulf Pipe Line Company Remarks: Allowable requested for last helf July 1951 -

Company or Operator By Position: Operator

Send communications regarding well to:

Name: _____John M. Kelly

Address: Box 5671, Roswell, New Mexico

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Gely - 17 , 1951 APPROVED ____ CONSERVATION OIL COMMISSION By: Mpg Title: