NO. OF COPIES REC			
DISTRIBUTI			
SANTA FE			
FILE U.S.G.S. LAND OFFICE			
TRANSPORTER	OIL	L	
TRANSPORTER	GAS		
OPERATOR			<u> </u>
PRORATION OFFICE			
PRORATION			

EW MEXICO OIL CONSERVATION COMMISS REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

FILE	1A	ND CAS			
U.S.G.S.	AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL O	5A5		
LAND OFFICE					
TRANSPORTER GAS					
OPERATOR					
PRORATION OFFICE					
Operator PA TAME (TA)	Oil Company				
Address					
Box 460, Hs	65, H.M. 58240	Other (Please explain)	il objek		
Reason(s) for filing (Check proper box)	Change in Transporter of:	To Re-Connect	gas well which		
New Well Recompletion	Oil Dry Gas	A 144 BOOM 344.			
Change in Ownership	Casinghead Gas Condensat	· []	7		
If change of ownership give name			<u>/</u>		
and address of previous owner					
DESCRIPTION OF WELL AND I	_EASE Well No. Pool Name, including Form	ation Kind of Lea			
STEWART 29	2 JAIMAT 6.	AS State, Feder	por Fee		
			The EAST		
Unit Letter I : 23/	D Feet From The South Line of				
29	mship 23 Range	37 , NMPM,	LEA County		
Line of Section			·		
DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)		
Name of Authorized Transporter of Off			1		
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas		roved copy of this form is to be sent)		
EL PASO NATURAL	GAS CO	s gas actually connected?	When		
If we'l produces oil or liquids,	Unit Sec. Twp. Rge.	465	5-2-74		
give location of tanks.	th that from any other lease or pool, gi	ive commingling order number:			
If this production is commingled with COMPLETION DATA		New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
Designate Type of Completi	Oil Well				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Date Sparred		Top Oil/Gas Pay	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	10p On/ Gus 1 4/			
			Depth Casing Shoe		
Perforations	TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT				
	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE				
	Top AV V OWADIE (Test must be at	ter recovery of total volume of load	oil and must be equal to or exceed top allow		
V. TEST DATA AND REQUEST DOLL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, go			
Date First New Oil Run To Tanks	Date of Test	blogging Wagnes (1 100) button			
	Tubing Pressure	Casing Pressure	Choke Size		
Langth of Tast			Gas-MCF		
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	`		
		<u> </u>			
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF			
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
Testing Method (pitot, back pr.)	Tubing Piobles (OLD)				
CERTIFICATE OF COMPLIA	ANCE	OIL CONSERVATION COMMISSION			
		APPROVED	, 19		
I hereby certify that the rules at	nd regulations of the Oil Conservation d with and that the information given the heat of my knowledge and belief.		t feet		
Commission have been complete to	the best of my knowledge and belief.	BY			
		TITLE			
			d in compliance with RULE 1104.		
1 Dellemen	<u>*</u>	If this is a request for well, this form must be acc	allowable for a newly drilled or deepen companied by a tabulation of the deviation of the d		
Servin State	Signature)	tests taken on the well in	rm must be filled out completely for allo		
	(Title)		ou watter		
•	5-1-74 (Sate)		I. II. III, and VI for changes of own naporter, or other such change of conditions of the conditions o		
	(Jate)	Separate Forms C-10	4 must be filed for each pool in multip		
Jumoce (5) Us 25 (2)	かんと	completed wells.			
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