

DUPLICATE

U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

LOCATE WELL CORRECTLY

Company John H. Kelly Address Box 5671, Roswell, New Mexico
Lessor or Tract Gulf Oil Company Field Lanolie Mattix State New Mexico
Well No. 2 Sec. 29 T. 23SR R. 37E Meridian NMPM County Les
Location 2316 ft. [N.] of South Line and 999 ft. [E.] of East Line of Sec. 29 Elevation _____
(Derriek floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed John M. Kelly

so far as can be determined from all available records.

Date 10/15/82

Signed [Signature] Title Operator

Date 11/19/51
The summary on this page is for the condition of the well at above date.
Commenced drilling 12/14/51, 19____ Finished drilling 1/12/52, 19____

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 3486 to 3630 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	400	225	Halliburton		
5 5	3425	300	Halliburton 2-stage		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4		SCHE	250	1/9/52	3630	3630

TOOLS USED

Rotary tools were used from 0 feet to 4000 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

1 DATES

19	Put to producing January 13, 1952
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The production for the first 24 hours was 11 barrels of fluid of which 100 % was oil; no % emulsion; no % water; and no % sediment. Gravity, °Bé. 36

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

Bob Fenster	Driller		Driller
Max Banks	Driller		Driller

FORMATION RECORD

FORMATION RECORD

FORMATION RECORD			
FROM—	TO—	TOTAL FEET	FORMATION
0	1000	1000	Galiche & red beds
1000	1350	350	Anhydrite
1350	2535	1185	Salt
2535	2715	180	Brown lime
2715	3825	1110	Sand, shale & anhydrite
3825	4000	175	Lime
		4000	

