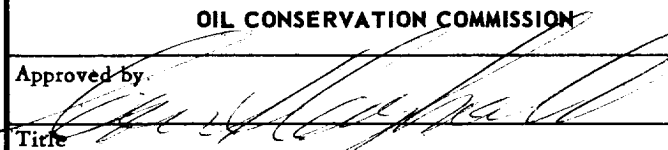
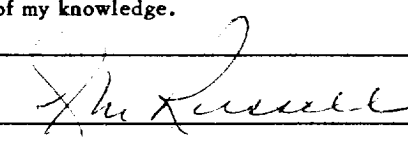


## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Gulf Oil Corporation</b>				Address <b>Box 2167, Hobbs, New Mexico</b>			
Lease <b>M. E. Stewart</b>		Well No. <b>1</b>	Unit Letter <b>J</b>	Section <b>29</b>	Township <b>23-S</b>	Range <b>37-E</b>	
Date Work Performed <b>Apr. 6 - May 11, '59</b>		Pool <b>Jalmat Gas</b>			County <b>Lea</b>		
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain):			
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work		<b>Plug Back &amp; Attempted Recompletion</b>			
Detailed account of work done, nature and quantity of materials used, and results obtained.							
<p>Subject well was in the Langlie Mattix Pool. It was plugged back and recompletion was attempted in the Jalmat Pool as follows:</p> <ol style="list-style-type: none"> <li>1. Set 5½" Baker GI BP on WL at 3450'. Dumped 2 sacks cement on top of BP. Top cement at 3442'.</li> <li>2. Tested casing with 1000# for 15 minutes. No drop.</li> <li>3. Perforated 5½" casing 2704-10', 2724-28', 2738-42', 2752-56', 2782-84', 2812-18', 2848-50', 2855-59', 2968-72', 2984-86', 2996-98', 3022-26', 3052-62', 3086-90', 3106-10', 3138-42', 3254-64', 3286-90', &amp; 3306-10'.</li> <li>4. Treated perms with 48,000 gals lse oil, 1/40# Ademite &amp; 1½# SPG.</li> </ol> <p>Failed to find gas in commercial quantity. Will submit C-102 to P &amp; A.</p>							
Witnessed by <b>J. R. Tate</b>		Position <b>Field Foreman</b>		Company <b>Gulf Oil Corporation</b>			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev. <b>3307' GL</b>		T D <b>3620'</b>		P B T D <b>-</b>		Producing Interval <b>3520-3620'</b>	
Completion Date <b>9-8-49</b>		Tubing Diameter <b>2-3/8"</b>		Tubing Depth <b>3600'</b>		Oil String Diameter <b>5-1/2"</b>	
Oil String Depth <b>3520'</b>		Perforated Interval(s)					
Open Hole Interval <b>3520-3620'</b>				Producing Formation(s) <b>Penrose</b>			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover	<b>TA after unsuccessful frac treatment</b>						
After Workover	<b>TA after unsuccessful PB &amp; recomple.</b>						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by: 				Name 			
Title				Position <b>Area Production Supt.</b>			
Date				Company <b>Gulf Oil Corporation</b>			