				Hanne		
				F	orm C	;-103
	XICO OIL CONSERV CELLANEOUS REP		OUTCETO	(R	evised	1 3-55)
NEW ME.	XICO UIL CONSERV	ATION COM	1MI55K)	NUL 1	- CH	
MIS	CELLANEOUS REP	ORTS ON W	ELLS			1 33
(Submit to appropri	ate District Office a	s per Comm	nis s ion I	Rule 1106	5)	
COMPANY Gulf Oil Co	rporation Box 2	167 - Hobbs,	Hew Hex	leo		
	(Addres	s)				
LEASE N. K. Stewart	WELL NO. 1	UNIT J	S 29	T	23	R 37
DATE WORK PERFORM	ED 2-10 thru 6-12-5	POOL	Langli	Mattix		
This is a Report of: (Ch	ack appropriate blog		e sulte o	f Test o	f Casi	ng Shut-off
This is a Report of. (Ch	eck appropriate biot		courts c	1 10000	u Qubi	ing black of
Beginning Drill	ing Operations	R	lemedial	Work		
Plugging		Ic	ther 1	Fracture	Treats	ment

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Detailed account of work done, nature and quantity of materials used and results obtained.

Fracture treated as follows:

Loaded hole with 100 barrels No Blok and and pulled tubing and packer. Ran steel line measurement to 3603' and cleaned out with sand pump 3603-3620' TD. Ran 3-1/2" tubing and set at 3619'. Loaded hole and broke formation with 40 barrels cil, pressure 2800%. Raised tubing to 3488'. Fracture treated with 20,000 gallens lease cil containing 1/40% Adomite and 1# sand per gallon in four equal stages of 5,000 gallens. Pumped 300%, 500# and 700% rock salt respectively after 1st three stages. Flushed and overflushed with oil. Treating pressure 3200-3000%. Pulled 3-1/2" tubing and reran 2-3/8" OD tubing set at 3597'. Flowed well in attempt to recover load cil. Installed test pumping equipment but did not recover load oil, as 413 barrels still in hole. Fracture treatment was unsuccessful. Well closed in and temporarily abandoned.

FILL IN BELOW FOR REMEDIAL WORK	PEDOPTE OI		,,,,,,,, 		
Original Well Data:					
	Dural Int	9620-96201 C	1 Data 0-16-10		
DF Elev. 33071 TD 36201 PBD -	,		pl Date 9-15-49		
Tbng. Dia 2-3/8" Tbng Depth 3600 Of	il String Dia	5-1/2 Oil Stri	ing Depth 3520		
Perf Interval (s)					
Open Hole Interval 3520-36201 Produci	ng Formation	n (s) Penrose			
RESULTS OF WORKOVER:		BEFORE	AFTER		
Date of Test	None - Well	Ditto			
Oil Production, bbls. per day	closed in				
Gas Production, Mcf per day					
Water Production, bbls. per day					
Gas-Oil Ratio, cu. ft. per bbl.					
Gas Well Potential, Mcf per day					
Witnessed by C. C. Brown		Gulf Oil Corporation			
		(Company)			
OIL CONSERVATION COMMISSION Name	I hereby certify that the information given above is true and complete to the best of my knowledge. Name				
- Contraction -					
Date JUN 2 1958 Company Gulf Oil Corporation					