

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240  
APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996  
5. Date Sent No.  
88240 - LC05720

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250 Midland, TX 79710

3b. Phone No. (include area code)

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FSL 990 FEL SESE(P) Sec 29 T23S R37E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Myers Langlie Mattix Unit

8. Well Name and No.

46

9. API Well No.

30-025-10878

10. Field and Pool, or Exploratory Area

Langlie Mattix 7R-Qn-GB

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See Other Side

Approved as to plugging of the well bore  
liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

David Stewart

Title

Regulatory Analyst

Signature

*David Stewart*

Date

2/5/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

FEB 12 2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

GWV

**MLMU # 46**

**11/16/2000**

MIRU. ND WH NU BOP. RIH w/csg scraper on tbg. Tag Solid @ 3403. POOH w/scraper. RIH w/baker Full bore pkr on 107 jts. Set pkr @ 3374. Press up to 700# for 10 min Held. Release pkr POOH SDON.

**11/17/2000**

Try to Press up on csg. Could Pump 2 BPM @ 200#. RIH w/ Baker Full Bore pkr & find holes from 510 to 321. POOH w/ pkr. Start to RIH open ended & well was running over. Wait on vacuum Tk. Finish RIH to 3403. Mix and pump 25 sx Class C cement on top of CIBP. POOH w/40 jts. SD.

**11/20/2000**

RIH & Tag cement plug @ 3123. Mix and spot 10 # mud from 3123 to 2765. POOH laying down tbg to 2765. Mix and pump 40sx Class C @ 2765. POOH w/tbg. RU Key Wireline and RIH w/4" perf gun shoot 4 holes @ 1270'. POOH and RDWL. RIH w/tbg and tag cement @ 2425. POOH w/18 stds. Close in SDON.

**11/21/2000**

RIH w/Baker full bore pkr on ws. Set pkr @ 1133. Load BS. Est. inj rate of 1BPM @ 700 #. Pumped 20 bll thru pkr. RU POOL. Mix and pump 35 sx Class C cement. Displace cement. 2 blls under pkr. RD POOL WOC. Unset pkr and POOH. RIH open ended and tag top of cement @ 1096'. POOH lay down 27 jts. RIH w/Baker cement ret on 8 jts. Set Ret @ 255'. RU POOL. Mix and pump 125 sx. Class C cement. To circ cement to surface shut surf valve & squeeze 30sx. Sting out of ret & fill up csg. POOH. SDON.