

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
  
DISTRICT III  
100 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department  
  
**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

Operator <b>Sirgo Operating, Inc.</b>		Well API No. <b>30-025-</b>
Address <b>P.O. Box 3531, Midland, Texas 79702</b>		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> New Well <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Effective <b>4-1-91</b> . Change from Texaco <input checked="" type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Producing, Inc. to Sirgo Operating, Inc.		
Change of operator give name and address of previous operator <b>Texaco Producing, Inc., P.O. Box 728, Hobbs, NM 88240</b>		

<b>DESCRIPTION OF WELL AND LEASE</b>		Kind of Lease State, (Federal) or Fee	Lease No.
Lease Name <b>Myers Langlie Mattix</b>	Unit <b>46</b>	Pool Name, Including Formation <b>Langlie Mattix SR QN</b>	<b>LC-057420</b>
Location Unit Letter <b>P</b> : <b>990</b> Feet From The <b>5</b> Line and <b>900</b> Feet From The <b>E</b> Line Section <b>29</b> Township <b>23S</b> Range <b>37E</b> , NMPM, Lea County		<b>990 - see orig plat for correct loc.</b>	

<b>I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS</b>		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Texas New Mexico Pipeline Co.</b>		<b>P.O. Box 2528, Hobbs, NM</b>	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>El Paso Natural Gas Co.</b>		<b>P.O. Box 1492, El Paso, TX 79978</b>	
Well produces oil or liquids, or location of tanks.	Unit <b>G</b>	Sec. <b>5</b>	Twp. <b>24S</b>
	Rge. <b>37E</b>	Is gas actually connected? <b>Yes</b>	When?

this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

<b>VI. COMPLETION DATA</b>		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion - (X)									
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Leakage (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations				Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

<b>VII. TEST DATA AND REQUEST FOR ALLOWABLE</b>			
<b>WELL</b> (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

<b>GAS WELL</b>			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

<b>VIII. OPERATOR CERTIFICATE OF COMPLIANCE</b>	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature <b>Bonnie Atwater</b>	Production Tech.
Printed Name <b>4-8-91</b>	Telephone No. <b>915/685-0878</b>
Date	

<b>OIL CONSERVATION DIVISION</b>	
Date Approved	
By	
Title	

**INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.