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|------------------|-----|--|--|---|
| STATE OF TEXAS | | REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | | Supersedes Old C-104 and C-105 Effective 1-1-65 |
| FILE NO. | | | | |
| S.G.S. NO. | | | | |
| LAND OFFICE | | | | |
| TRANSPORTER | OIL | | | |
| | GAS | | | |
| OPERATOR | | | | |
| PRORATION OFFICE | | | | |

I. Operator
Skelly Oil Company

Address
P. O. Box 1351, Midland, Texas 79701

Reason(s) for filing (check proper box)

| | | | | | |
|---------------------|-------------------------------------|---------------------------|--------------------------|--|--------------------------|
| New Well | <input type="checkbox"/> | Change in Transporter of: | | Other (Please explain) Formerly: Continental Oil Company, Stewart 29, Well No. 3 | |
| Recompletion | <input type="checkbox"/> | Oil | <input type="checkbox"/> | Dry Gas | <input type="checkbox"/> |
| Change in Ownership | <input checked="" type="checkbox"/> | Casinghead Gas | <input type="checkbox"/> | Condensate | <input type="checkbox"/> |

Effective date of unitization 2-1-74

If change of ownership give name and address of previous owner Continental Oil Company, P. O. Box 460, Hobbs, New Mexico 88240

II. DESCRIPTION OF WELL AND LEASE

| | | | | | | | | |
|---------------------------|----------|--------------------------------|-------------------------------|-------------------|------|------|-----|--------|
| Lease Name | Well No. | Pool Name, including Formation | Kind of Lease | Lease No. | | | | |
| Myers Langlie-Mattix Unit | 46 | Mattix Seven Rivers Queen | State, Federal or Fee Federal | LC057420 | | | | |
| Location | | | | | | | | |
| Unit Letter | P | 990 Feet From The | South Line and | 900 Feet From The | East | | | |
| Line of Section | 29 | Township | 23S | Range | 37E | NMPM | Lea | County |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|--|--|------|------|------|----------------------------|---------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| Shell Pipeline Corporation | P. O. Box 2648, Houston, Texas 77001 | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| El Paso Natural Gas Company | P. O. Box 1492, El Paso, Texas 79999 | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actually connected? | When |
| | 0 | 29 | 23S | 37E | Yes | Unknown |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--------------------------------------|-----------------------------|-----------------|--------------|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | | | | |
| Elevations (DF, R&B, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | | | | |
| Perforations | Depth Casing Shoe | | | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Leland Franz
District Production Manager
(Title)
February 1, 1974
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19_____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.