

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
HOBBS, NEW MEXICO 88240

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ Water Injection Well
2. NAME OF OPERATOR
(Getty Oil Company) - TEXACO PRODUCING INC.
3. ADDRESS OF OPERATOR
P.O. Box 728, Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
Unit Ltr. M, 660' FSL, & 660' FWL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Run Liner

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
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☐
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☐

5. LEASE
IC-666825 (A)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Myers Langlie Mattix Unit
8. FARM OR LEASE NAME
Myers Langlie Mattix Unit
9. WELL NO.
43
10. FIELD OR WILDCAT NAME
Langlie Mattix
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 29, T23S, R37E
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3305' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is a revised report previously dated August 12, 1982.

- 7/19/82 Rig up X-pert. Backflow to pit.
7/20/82 Pull tbq & pkr. Ran 6 1/8" bit, jet sub from 3549'-3622'.
7/24/82 Drill new hole from 3622' to 3773'.
8/3/82 Tagged w/bit @ 3773'. No fill. Pulled bit and ran 12 jts (507') 4 1/2" 9.5# J-5 TIW hanger "J", set @ 3772'. Float @ 3726'. Top of liner @ 3252'. Halliburton cemented w/200 sx of 50-50 poz mix 1/4# flocel, 2% CACL. Plug down @ 2:30 PM. Pick up 120' reversed, no cement.
8/4/82 Ran 6 1/4" bit to top of liner @ 3250'. Pulled bit and ran pkr and set @ 2931'. Test to 2000#. Bled to 1250" in 25 minutes. Pull pkr to 2500'.
8/5/82 Pulled pkr and ran 3 7/8" bit tagged float @ 3720'.

CONTINUED ON OTHER SIDE

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W.B. Linder TITLE Dist Opr Mgr DATE 7/8/85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JUL 12 1985

*See Instructions on Reverse Side

CARISBAD, NEW MEXICO

8/6/82 Drill float & . c 3720-3766'.
8/7/82 CRC ran bond log PFC 3200-3775'. Perf 3640, 43,50,53,58,61,66,69,70,83,85
91,96, 3706, 10,15,20,36,39,45,47, = 21 holes. Ran 2 7/8" tbq and pkr
Unable to get in liner. Pull pkr and ran new pkr. On 122 jts of tbq to
3735'.
8/9/82 Spot 10 gal acid, set pkr @ 3535'. Treat perfs @ 3640-3747' w/2100 gal
15% acid and 42 balls. Balled out @ 3700#. Came around pkr and reset pkr.
Min press 850#, ISIP 100#, 15 min vac. rate 4 BPM, 75 bbls total load. SI 1
hr, pulled pkr and laid down work string. Ran 4 1/2" AD-1 pkr on 107 jts, 3374'
of 2 3/8" P.C. tbq.
8/10/82 Displace hole w/treated water. Set AD-1 pkr @ 3541'. Rig down. Placed
well back on injection.

JUL 17 1982