

U. S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-060824

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER injection well

2. NAME OF OPERATOR

GETTY OIL COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 730, HOBBS, N.M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Ltr M 660 FSL & 660 FWL

7. UNIT AGREEMENT NAME

Myers Langlie Mattix Unit

8. FARM OR LEASE NAME

9. WELL NO.

43

10. FIELD AND POOL, OR WILDCAT

Langlie Mattix

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 29, T23S, R37E

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

3305 GR

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Flow well back to pit.
2. Rig up PU and install BOP.
3. TOH w/2 3/8" IPC tbg. and AD-1 pkr. from 3540'.
4. TIH w/workstring. RBP and pkr. and locate csg. leak.
5. Set RBP below leak and spot 10' of sand on top of RBP.
6. Pull up and set pkr. \pm 75' above csg. leak.
7. Squeeze cement as per recommendation.
8. WOC 24 hrs.
9. TOH w/workstring and pkr.
10. TIH w/workstring and bit and drill out cmt. to top of RBP.
11. Test squeeze to 1000#.
12. TOH w/workstring and bit.
13. TIH w/workstring and retrieving tool. Latch onto and POH w/workstring and RBP.
14. TIH w/injection tbg. and pkr. to \pm 3540' and return to injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

Bale R. Crockett

TITLE Area Superintendent

DATE 9/28/84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

12-12-84

0+6-BLM-Carlsbad, 1-Mr. J.A.-Midland
1-File, 1-Engr. RH, 1-Foreman HC

*See Instructions on Reverse Side