

Form 9-331
Dec. 1973

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

**UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Form Approved.
Budget Bureau No. 42-R1424**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas well ☐ other Water injection well
2. NAME OF OPERATOR
Getty Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 730, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit Ltr. M, 660' FSL, & 660' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Run Liner

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5. LEASE
15-060825-(A)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Myers Langlie Mattix Unit
8. FARM OR LEASE NAME
Myers Langlie Mattix Unit
9. WELL NO.
43
10. FIELD OR WILDCAT NAME
Langlie Mattix
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 29, T23S, R37E
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3305' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/19/82 Rig up X-pert. Backflow to pit.

7/20/82 Pull tbq & pkr. Ran 6 1/8" bit, jet sub from 3549'-3622'.

7/24/82 Drill new hole from 3622' to 3773'.

8/3/82 Tagged w/ bit @ 3773'. No fill. Pulled bit & ran 12 jts (507') 4 1/2" 9.5# J-5 TIW hanger "J", set @ 3772'. Float @ 3726'. Top of liner @ 3252'. Halliburton cemented w/ 200 sks of 50-50 poz mix 1/4# flocel, 2% CACL. Plug down @ 2:30 PM. Pick up 120' reversed, no cement.

8/4/82 Ran 6 1/4" bit to top of liner @ 3250'. Pulled bit and ran pkr & set @ 2931'. Test to 2000#. Bled to 1250 in 25 minutes. Pull pkr to 2500'.

8/5/82 Pulled pkr & ran 3 7/8" bit tagged float @ 3720'.

8/6/82 Drill float & cmt 3720-3766'.

8/7/82 CRC ran bond log PFC 3200-3775'. Perf 3640, 43, 50, 53, 58, 61, 66, 69, 70, 85, 91, 96, 3206, 10, 15, 20, 36, 39, 45, 47, = 21 holes. Ran 2 7/8" tbq & pk

Cont'd on back
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. B. GROSS

TITLE Area Superintendent

August 12, 1982

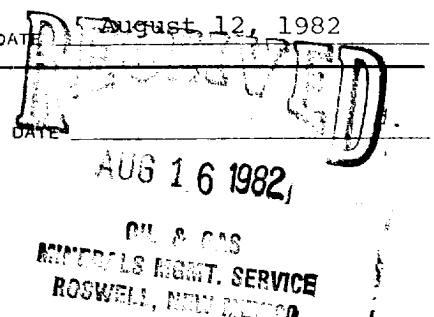
(ORIG. SGD.) DAVID R. GLASS

APPROVED BY
CONDITIONS OF

NOV 1 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

8/7/82

8/9/82

8/10/82

GPO : 1981 O - 347-166

Cont'd. Unable to get in liner. Pull pkr and ran new pkr. On 122 jts of tbg to 3735'. Spot 100 gals acid, set packer @ 3535'. Treat perfs @ 3640-3747' w/ 2100 gals 15% acid and 42 balls. Balled out @ 3700#. Came around pkr and re-set pkr. Min press 850#, ISIP 100#, 15 min vac. rate 4 BPM, 75 bbls total load. SI 1 hour, pulled pkr and layed down work string. Ran 4 1/2" AD-1 pkr on 107 jts, 3374' of 2 3/8" P.C. tbg. Displace hole w/ treated water. Set AD-1 pkr @ 3541'. Rig down. Placed well back on production.

RECEIVED

NOV 2 1982

O.C.D.
HOBBS OFFICE