

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ WELL GAS ☐ WELL OTHER ☒ Water Injection Well
2. NAME OF OPERATOR
Getty Oil Company
3. ADDRESS OF OPERATOR
P. O. Box 1351, Midland, Texas 79702
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
Unit Letter M, 660' FSL & 660' FWL, Sec. 29-23S-37E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3305' DF

LC-060824
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Myers Langlie-Mattix Unit
8. FARM OR LEASE NAME

Myers Langlie-Mattix Unit

9. WELL NO.

43

10. FIELD AND POOL, OR WILDCAT

Langlie-Mattix

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29-23S-37E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

Cleaned out, converted to Water Injection

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Moved in workover rig. Pulled tubing.
- 2) Cleaned out 3450-3475'.
- 3) Ran lead impression block showed 5" OD slotted liner at 3475'.
- 4) Pulled 5 joints (154') 5" OD slotted liner.
- 5) Cleaned out 3552-3633' TD.
- 6) Western ran Gamma Ray-Neutron log 3000-3631'.
- 7) Set 107(3374') 2-3/8" OD Salta lined injection tubing and packer at 3384'.
- 8) Well is shut down waiting to inject water through Langlie-Mattix openhole 3446-3633'.

NOTE: Loaded tubing-casing annulus with treated water.

18. I hereby certify that the foregoing is true and correct

SIGNED D. R. Crow D. R. Crow

TITLE Lead Clerk

DATE March 16, 1977

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

MAR 18 1977

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

RECEIVED

1944

RECEIVED FOR RECORD

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