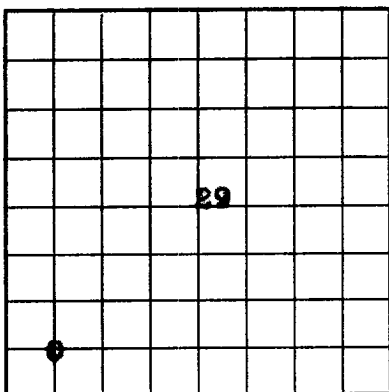




LOCATE WELL CORRECTLY

UNITED STATES

T 23 S

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

DUPLICATE

LOG OF OIL OR GAS WELL

Company The Texas Co. - R. Olsen Address Box 1270, Midland, Texas
Lessor or Tract Eva E. Blinbry Field Skelly Area State New Mexico
Well No. 1 Sec. 29 T. 23S R 37E Meridian N.M.P.M. County Lea
Location 660 ft. {N.} of S. Line and 660 ft. {E.} of W. Line of Section 29 Elevation 3305 Gnd.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]Date February 22, 1939Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling January 17, 1939 Finished drilling February 12, 1939

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3450 to 3490 O & G No. 4, from _____ to _____
No. 2, from 3550 to 3570 O & G No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8"	127.5	8	IN	1252					
7" OD	88	10	SW	3440					
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	1272	500	Halliburton		
7" OD	3450	250	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3575 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing February 12, 1939

The production for the first 12 hours was 200 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 36.0

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____ Gas/oil ratio 300

EMPLOYEES

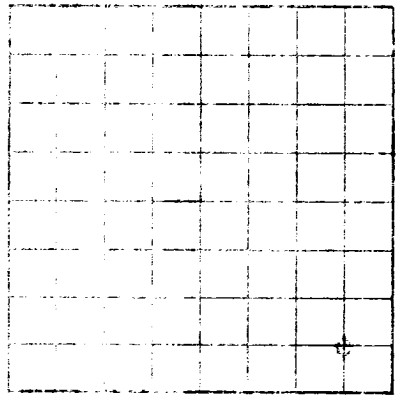
H. N. Johnson, Driller Oscar Giles, DrillerC. C. Kinder, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	260	260	Sand and red beds
260	1170	910	Red beds and red rock
1170	1428	258	Anhydrite
1428	1679	251	Anhydrite and red beds
1679	1859	180	Anhydrite, red beds, and salt
1859	1970	111	Salt and potash
1970	1985	15	Anhydrite
1985	2210	225	Salt and Anhydrite
2210	2286	76	Anhydrite
2286	2425	139	Salt and anhydrite
2425	2440	15	Anhydrite and gyp
2440	2600	160	Salt and anhydrite
2600	2642	42	Anhydrite
2642	2740	98	Gray lime
2740	2772	32	Brown lime
2772	2851	79	Lime and gyp
2851	2870	19	Lime and anhydrite
2870	2953	83	Lime and sand
2953	2980	27	Sandy shale
2980	3188	188	Lime
3188	3182	6	Sand and lime
3182	3204	22	Lime and gyp
3204	3520	116	Hard white lime

FORMATION RECORD—Continued

LOG OF OIL OR GAS WELL



LOCATING WELL COUNTRY

The meaning of this page is for the reference of the following:

Date: 11-11-1968

Page: 11

Printed at: [illegible]

Printed by: [illegible]

Printed on: 10-11-1968

OIL OR GAS SANDS OR ZONES

44 200, 350, 500

[illegible]

IMPORTANT WATER SANDS

mon, 3.0%Z	mon, 4.0%Z	mon, 5.0%Z	mon, 6.0%Z	mon, 7.0%Z	mon, 8.0%Z	mon, 9.0%Z	mon, 10.0%Z
mon, 4.0%Z	mon, 5.0%Z	mon, 6.0%Z	mon, 7.0%Z	mon, 8.0%Z	mon, 9.0%Z	mon, 10.0%Z	mon, 11.0%Z

CASING RECORD

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

MUDDING AND CEMENTING RECORD

b921; b922; to be ...

FLUOS AND ADAPTERS

SHOOTING RECORD

1322 2009-08-11 14:52:11

END OF

[illegible]

DATE	DESCRIPTION	AMOUNT	CHECK NO.	BANK
10/1/50	1000.00	1000.00	1000	1000
10/2/50	1000.00	1000.00	1000	1000
10/3/50	1000.00	1000.00	1000	1000
10/4/50	1000.00	1000.00	1000	1000
10/5/50	1000.00	1000.00	1000	1000
10/6/50	1000.00	1000.00	1000	1000
10/7/50	1000.00	1000.00	1000	1000
10/8/50	1000.00	1000.00	1000	1000
10/9/50	1000.00	1000.00	1000	1000
10/10/50	1000.00	1000.00	1000	1000
10/11/50	1000.00	1000.00	1000	1000
10/12/50	1000.00	1000.00	1000	1000
10/13/50	1000.00	1000.00	1000	1000
10/14/50	1000.00	1000.00	1000	1000
10/15/50	1000.00	1000.00	1000	1000
10/16/50	1000.00	1000.00	1000	1000
10/17/50	1000.00	1000.00	1000	1000
10/18/50	1000.00	1000.00	1000	1000
10/19/50	1000.00	1000.00	1000	1000
10/20/50	1000.00	1000.00	1000	1000
10/21/50	1000.00	1000.00	1000	1000
10/22/50	1000.00	1000.00	1000	1000
10/23/50	1000.00	1000.00	1000	1000
10/24/50	1000.00	1000.00	1000	1000
10/25/50	1000.00	1000.00	1000	1000
10/26/50	1000.00	1000.00	1000	1000
10/27/50	1000.00	1000.00	1000	1000
10/28/50	1000.00	1000.00	1000	1000
10/29/50	1000.00	1000.00	1000	1000
10/30/50	1000.00	1000.00	1000	1000
10/31/50	1000.00	1000.00	1000	1000
11/1/50	1000.00	1000.00	1000	1000
11/2/50	1000.00	1000.00	1000	1000
11/3/50	1000.00	1000.00	1000	1000
11/4/50	1000.00	1000.00	1000	1000
11/5/50	1000.00	1000.00	1000	1000
11/6/50	1000.00	1000.00	1000	1000
11/7/50	1000.00	1000.00	1000	1000
11/8/50	1000.00	1000.00	1000	1000
11/9/50	1000.00	1000.00	1000	1000
11/10/50	1000.00	1000.00	1000	1000
11/11/50	1000.00	1000.00	1000	1000
11/12/50	1000.00	1000.00	1000	1000
11/13/50	1000.00	1000.00	1000	1000
11/14/50	1000.00	1000.00	1000	1000
11/15/50	1000.00	1000.00	1000	1000
11/16/50	1000.00	1000.00	1000	1000
11/17/50	1000.00	1000.00	1000	1000
11/18/50	1000.00	1000.00	1000	1000
11/19/50	1000.00	1000.00	1000	1000
11/20/50	1000.00	1000.00	1000	1000
11/21/50	1000.00	1000.00	1000	1000
11/22/50	1000.00	1000.00	1000	1000
11/23/50	1000.00	1000.00	1000	1000
11/24/50	1000.00	1000.00	1000	1000
11/25/50	1000.00	1000.00	1000	1000
11/26/50	1000.00	1000.00	1000	1000
11/27/50	1000.00	1000.00	1000	1000
11/28/50	1000.00	1000.00	1000	1000
11/29/50	1000.00	1000.00	1000	1000
11/30/50	1000.00	10		

HSCFR. (4)

bl cc New Mexico Oil Conservation Commission, Hobbs, New Mexico.

JD 2-28-69

10741 1170 3575

	Yards	Feet	Inches	Fractional	Remarks
Sandy lime	3372	52			
White broken lime	3407	38			
Lime	3450	43			
Sand	3458	6			
Broken lime and sandy shale	3463	9			
Sand and lime	3502	38			
Broken sandy lime	3518	16			
Sand and lime	3570	32			
Lime	3575	5			

FORMATION

TOTAL TEST

WOLF

FORMATION RECORD—Continued