Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Astonia, NM 88210

## 

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	T	O TRAI	NSPC	RT OIL	AND NA	TURAL GA	<del>IS</del>				
Operator Texaco Exploration and Production Inc.						Well API No. 30 025 10880					
Address											
P. O. Box 730 Hobbs, NM	88241-0	730			<b>N7</b> 1 64	(2)	<del></del>			<del></del>	
Reason(s) for Filing (Check proper box)						FECTIVE 1					
New Well		Change in [	iraaspor Dry Gas		Er	LECTIVE I	0-01-51				
Recompletion	Oil Casinghead										
Change in Operator	Campieso	Om 57 .	<b>VIII</b>						<del></del>		
and address of previous operator											
II. DESCRIPTION OF WELL	AND LEA	SE									
Lesse Name MYERS LANGLIE MATTIX UN	Well No.   Pool Name, Include				ing Formation Kind of State, TIX 7 RVRS Q GRAYBURG FEDE			f Lease Lease No. Federal or Fee LC060824			
Location	660		D4 D	50	UTH Lin	1980	) <sub>E.</sub>	et From The	WEST	Line	
Unit Letter	225 - 275				. NMPM.			LEA County			
Section 10want	<u>,                                     </u>					ATLIAT,					
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Conclens		NATU.	Address (Giv	e address to wi	ich approved	copy of this f	orm is to be 21	ent)	
Texas New Mexico Pipeline	1V I	~ ~~~~	[		1		• •				
Texas New Mexico Pipeline C 1670 Broadway Denver, Colorado 80202  Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)											
Texaco Exploration & Production Inc					1			e, New Mexico 88231			
if well produces oil or liquids, give location of tanks.	Unit Sec.		Twp. Rge. 24S   37E		Is gas actually connected? YES		When	When? UNKNOWN			
(	11_				<u> </u>				IKITOTTI		
If this production is commingled with that in IV. COMPLETION DATA	HOM any our	tresse or b	oot, give	: committee	ruf cioci minis	<u> </u>					
Designate Type of Completion	- (%)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Data Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
Letinations									•		
	π	JBING, O	CASIN	G AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
								ļ			
								ļ			
					<u> </u>						
H BOOK DAMA AND DEOLIGO	TE EOD AL	T AND	DI E				<del></del>	J			
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR A	LLUWA d wdunu a	DLE: flood oi	l and must	be equal to or	exceed top allo	mable for this	depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test		1000 (4	· · · · · · · · · · · · · · · · · · ·	Producing Me	ethod (Flow, pu	mp, gas lift, e	ic.)			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
-								<u> </u>			
GAS WELL					154.	A B 3 A B		10-5-6-	V		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Mathod (pitot, back pr.)	Tubing Pressure (Stut-in)				Casing Pressure (Shut-in)			Choke Size			
VL OPERATOR CERTIFIC	ATE OF	COMPI	JAN	CE							
I hereby certify that the rules and regula					(	DIL CON	ISERV	NOITA	DIVISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date ApprovedAPR 29'92						
JY Johnson				•		• •					
Signature				<del></del>	By_	<u>Mark</u>	<u> Sita?!!'</u>	17 70° 1		1	
L.W. JOHNSON Engr. Asst.  Printed Name Title					11	IELD RE					
April 16, 1992 Date	**	505/3: Telepi	93-71 hone No								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.